### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8-15-2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _203691
Gas Gathering System:	Lease Name: SWISHER
Saltwater Disposal Well - Permit No.:	C SW SESec1 _ Twp33SR37
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SEC. 1-T33S-R37W
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E W W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover ORV Drilling
Past Operator's License No. 32864	Contact Person: Vicki Dickenson
Past Operator's Name & Address: XTO Energy Inc.	Phone: 405-319-3316
210 Park Avenue, Suite 2350, Oklahoma City, OK 73102	Date: 8-2376
Title: Vice President	(Mem/ MOLD-
little:	Signature: Alan G. Cody
Now Operator's License No. 33999	
New Operator's Literise No.	Contact Person: Shawn Hildreth Received KANSAS CORPORATION COMMISSION
New Operator's Name & Address: LINN OPERATING, INC	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: LINN OPERATING, INC SEP 0 9 2016
	Date: 8/14/4016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Advisor	Signature: Many Heldrets
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
100 31 300, 90% 30 300, 500 500 500 500 500 500 500 500 500	
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 10-12-16 F	PRODUCTION 10/3-4 QCT 13 2016
Mail to. Past Operator New Operato	District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 203691	asuli a <u> </u>			
* Lease Name:	SWISHER	***************************************	* Location:S	SECTION 1-T33S-R37V	/
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-189-00400-0000	Circle 330FSL FSL/FNL	Circle 2310FEL FEL/FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		2
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		Company Spiritual Company of the Com
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Rece KANSAS CORPORA	
		FSL/FNL _	FEL/FWL		9 2016
1 20		FSL/FNL	FEL/FWL _	CONSERVATIO WICHIT	ON DIVISION A, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	W.H
Name XTO Energy Inc.	Well Location:
Name: XTO Energy Inc.  Address 1: 210 Park Avenue, Suite 2350  Address 2: City: Oklahoma City State: OK Zip: 73102 +	C .SW .SW .SE Sec. 1 Twp. 33 S. R. 37 East X West
Address I:	Lease Name: SWISHER Well #: 1
Address 2: OK = 73102	Lease Name: Well #:
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Vicki Dickenson  Phone: ( 405 ) 319-3316 Fax: ( 405 ) 236-5343  Email Address: vicki_dickenson@xtoenergy.com Reconstruction Rec	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405 ) 319-3316 Fax: (405 ) 236-5343	
Email Address: vicki_dickenson@xtoenergy.com	eived CHANSSION
VANSAS CORPOR	AATION COMMING
OLD .	0 9 2018
Name: DAVID & JEFFERY HAWKINS CONSER	NATION DIVISION CHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 605 S ADAMS ST	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: RAYMORE State: MO Zip: 64083 + 8576	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat are don't be submitted.  The locations shown on the plat are don't be submitted.  The locations shown on the plat are don't be surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat ared on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat ared on the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the plat are pla
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat ared on the Form C-1 plat, or a separate plat may be submitted.  The located is a sufface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for KCC will be required to send this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional to the surface owner of the surface owner	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat ared on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and that I am provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat ared on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.  The locations shown on the plat may be submitted.