Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Comptiance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 04/10/2016 ✓ Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 143873 / 233521 Gas Gathering System: Lease Name: Fesler Saltwater Disposal Well - Permit No.: . S2 _ S2 _ SW _ SE Sec. 29 Twp. 24 R, 09 feet from S Line Legal Description of Lease: S2 S2 SW SE Sec 29-T24S-R09W feet from Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Reno Number of Injection Wells 0 Mississippian Production Zone(s): Field Name: injection Zone(s): ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 34320 Bruce D. Kelso Past Operator's License No. Contact Person: Past Operator's Name & Address: Lasso Energy, LLC Phone: 620-259-4000 04/10/2016 1125 South Main, P.O. Box 465, Chase, KS 67524-0465 Title: Engineer Signature: \$ Deceived KANSAS CORPORATION COMMISSION Contact Person: Mike D. Kelso 31528 New Operator's License No. 9 2016 New Operator's Name & Address: Mike Kelso Oil, Inc. Phone: 620-938-2943 Oil / Gas Purchaser: CHS / West Wichita Gas Gathering WICHITA KS 1125 South Main, P.O. Box 467 Date: 04/10/2016 Chase, KS 67524-0467 President Signature: Title: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #____ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: . Recommended action: Permit No.: __ Date: Date: Authorized Signature Authorized Signature PRODUCTION DISTRICT Mail to: Past Operator New Operator _

Side Two

Must Be Filed For Ail Wells

KDOR Lease No.: ___143873 / 233521

| * Lease Name: | Fesler | | | * | Location: | S2 S2 SW SE Sec 29-T2 | 4S-R09W |
|---------------|------------------------------|----------------|-----------------------------|---------------------------|-------------------|-----------------------------------|---|
| Well No. | API No. (YR DRLD/PRE *67) | Fo (i.e. F | ootage from SL = Feet fr | Section Lir om South I | ne _ine) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1 | 15-155-21644-0100 🗸 | 180 | Circle ESI/FNL | 1980 | Circle FED/FWL | OIL | AC |
| - | _ | - | FSL/FNL | • | FEL/FWL | - | - |
| - | | - | FSL/FNL | - | FEL/FWL | | _ |
| | | - | FSL/FNL | • | FEL/FWL | _ | _ |
| - | | - | FSL/FNL | - | _FEL/FWL | | - |
| - | _ | - | FSL/FNL | - | FEL/FWL | 5 | - |
| | Ε | - | FSL/FNL | | FEL/FWL | | |
| _ | | - | FSL/FNL | - | FEL/FWL | - | 1 |
| - | | - | FSL/FNL | _ | FEL/FWL | - | <u>-</u> |
| | - | - | FSL/FNL | - | . FEL/FWL | - | - |
| | | - | FSL/FNL | - | FEL/FWL | - | - |
| - | | • | FSL/FNL | - | FEL/FWL | - | - Received KANSAS CORPORATION COMMISSIO |
| | - | - | FSL/FNL | | FEL/FWL | - | SEP 19 2016 |
| - | | - | FSL/FNL | _ | FEL/FWL | - | - CONSERVATION DIVISION |
| | _ | - | FSL/FNL | - | FEL/FWL | - | WICHITA, KS |
| - | - | - | FSL/FNL | - | FEL/FWL | | - |
| _ | | - : | FSL/FNL | - | FEL/FWL | - | - |
| - | j - | - | FSL/FNL | - | FEL/FWL | - | - |
| | | - | FSL/FNL | | FEL/FWL | - | - |
| 1- | - | - | _FSL/FNL | - | FEL/FWL | - | • |
| 3 | _ | - | FSL/FNL | | FEL/FWL | _ | |
| | | - | FSL/FNL | _ | FEL/FWL | | - |
| | _ | | FSL/FNL | | FEL/FWL | | |
| - | - | - | FSL/FNL | - | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 31528 | Well Location: | | |
|---|---|--|--|
| Name: Mike Kelso Oil, Inc. | S2 .S2 .SW .SE Sec. 29 Twp. 24 S. R. 09 East X West | | |
| Address 1: 1125 South Main | County: Reno | | |
| Address 2: P.O. Box 467 | Lease Name: Fesler Well #: 1 | | |
| City: Chase State: KS Zip: 67524 + 0467 | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Porson. Mike D. Kelso | the lease below: | | |
| Phone: (620) 938-2943 Fax: (620) 938-2945 | | | |
| mail Address: | KCC WICHI | | |
| | SEP 1 9 2016 | | |
| Surface Owner Information: | RECEIVED | | |
| lame: Max W. Fesler and Susan E. Fesler Living Trust | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| ddress 1: 7911 S. Bone Springs Rd. | | | |
| ddress 2: | county, and in the real estate property tax records of the county treasurer. | | |
| Sity: Abbyville State: KS Zip: 67510 + 0000 | | | |
| he KCC with a plat showing the predicted locations of lease roads, tar | odic Protection Borehole Intent), you must supply the surface owners and hk batteries, pipelines, and electrical lines. The locations shown on the plat | | |
| the KCC with a plat showing the predicted locations of lease roads, tar | odic Protection Borehole Intent), you must supply the surface owners and hk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| the KCC with a plat showing the predicted locations of lease roads, taken preliminary non-binding estimates. The locations may be entered beliect one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. | | |
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