Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

| Check Applicable Boxes: | illed with this form. |
|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: 5/1/2016 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: Gas - 220127; Oil - 133095 |
| Gas Gathering System: | Lease Name: Luder 1 |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location:feet from N / S Line | C - E2 - NW - SW Sec. 8 Twp. 35 R. 3 E V |
| feet from E / W Line | Legal Description of Lease: S2 of Section 8-35S-3W |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: Sumner Régelved Régelved KANSAS CORPORATION COMMISSION |
| Number of Injection Wells ** | Production Zone(s): Mississippian OCT 0 3 2016 |
| Field Name: Caldwell West | leiestics Zeco(s) |
| ** Side Two Must Be Completed. | Injection Zone(s): CONSERVATION DIVISION WICHITA, KS |
| Surface Pit Permit No.: | feet from N / S Line of Section |
| (API No. if Drill Pit, WO or Haul) | feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover OR Drilling |
| Past Operator's License No. 34192 | Contact Person: John Suter |
| Past Operator's Name & Address:SandRidge Exploration and Production, LLC | Phone: 405-429-5700 |
| 123 Robert S Kerr Avenue Oklahoma City, OK 73102 | 1-71-11. |
| Tille: SVP - Mid-Continent | Date. |
| Tille: | Signature: |
| 4044 | P. IV. |
| New Operator's License No. 4941 | Contact Person: Paul Youngblood |
| New Operator's Name & Address: Union Valley Petroleum Corporation | Phone: 580-237-3959 |
| 5302 N. US Highway 81 | Oil / Gas Purchaser: |
| Enid, Oklahoma 73701 | Date: 6/6/19 |
| Title: President | Signature: |
| | for the state of t |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit # has been |
| noted, approved and duly recorded in the records of the Kansas Corporation C | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the a | bove injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| THOUSAND AND A CONTROLLED AND A CONTROLL | , sometimes by Hon. |
| Date: | Date: |
| Authorized Signature | Authorized Signature |
| DISTRICT EPR _// /9/16PI | RODUCTION UIC 10 2016 |
| Mail to: Past Operator New Operator | District |

Side Two

Must Be Filed For All Wells

| * Lease Name: | Luder 1 | · · · · · · · · · · · · · · · · · · · | * Location: C | C E2 NW SW of Section | 8-35S-3W |
|---------------|------------------------------|---|---------------|-----------------------------------|---|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from S (i.e. FSL = Feet from | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned |
| 1 | 15-191-22251-00-00 | 3300 Circle | 4290 FEDFWL | Gas | Inactive |
| \$3 | | FSL/FNL | FEL/FWL | | - 4 |
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| | | FOL (FNI) | FEL/FWL _ | CONS | ER VATION DIV ISION WICHITA, KS |
| | | FSL/FNL _ | FEL/FWL _ |) | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 34192 | Well Location: |
|---|--|
| Name: SandRidge Exploration and Production, LLC | C E2 NW SW Sec. 8 Twp. 35 S. R. 3W East West |
| Address 1: 123 Robert S Kerr Avenue | |
| Address 2: | County: Sumner Lease Name: Luder Well #: 1 |
| Address 2:Oklahoma CitySlate: OK | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: John Suter | the lease below: |
| Phone: (405) 429-5700 Fax: () | |
| Email Address: <u>isuter@sandridgeenergy.com</u> | _ |
| Surface Owner Information: | |
| Name: Stuart d Luder Address 1: 423 s Centennial Rd | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface |
| Address 1: 423 s Ceriterinal Ru | owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, i | nthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere | nthodic Protection Borehole Intent), you must supply the surface owners and |
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