Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes. MUST be subm	itted with this form.			
Oil Lease: No. of Oil Wells*	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 229483			
Gas Gathering System:	Lease Name:Diediker Living Trust			
Saltwater Disposal Well - Permit No.:	NE NE Sec. 34 Twp. 30S R 19E VE W			
Spot Location: feet from N / S Line				
feet from L E / W Line	Legal Description of Lease: NE			
Enhanced Recovery Project Permit No :				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1513327125	feet from N / S Line of Section			
(API No 11 Dnili Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Phone: 400 000 7704			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster			
New Operator's License No. 35341 /	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy			
Oklahoma City, OK 73102	Date: 7/18/16 JUL 2 7 2016			
Title: Vice President - Operations	Signature: RECEIVED			
Astronomical content of Transfer The phase are according to the content of the co	1513327125			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not convey any ownership interest in the s	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR _/1/3/16 F	PRODUCTION UIC UIC UIC			
Mail to: Past Operator New Operato	District			

Side Two

Must Be Filed For All Wells

	No.: 229483	THE PROPERTY AND ADDRESS AND A		JE NE 34-30S-10E		
* Lease Name:	Diediker Living Trust	* Location: NE NE 34-30S-19E				
Well No.	API No (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
34-1	1513327125	660 FNL 660 FEL		Gas	Producing	
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	18 commence of the commence of		
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		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
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-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KC	C WICHITA	
		FSL/FNL	FEL/FWL		JL 2 7 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License	# <u>35341</u>	Well Location.
Name: River Rock C	Operating, LLC	
Address 1: 211 North	h Robinson	County Neosho
Address 2: Suite 200		Lease Name: Diediker Living Trust Well #: 34-1
City: Oklahoma City Contact Person: Jim A	/ State: OK Zip: 73102	+ If filing a Form T-1 for multiple wells on a lease, enter the legal description o
		483 NE
	allen@riverrockoperating.com	- MICHITA
If this form is being so	State: KS zip: 67357 State: KS zip: 67357 ubmitted with a Form C-1 (Intent) or howing the predicted locations of lease.	483 NECHITA When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and se roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the follow	wing:	
owner(s) of the CP-1 that I are form; and 3) n I have not proke task, I acknow	ne land upon which the subject well in filing in connection with this form; 2 my operator name, address, phone no vided this information to the surface equired to send this information to the viedge that I must provide the name	ner Notice Act (House Bill 2032), I have provided the following to the surface is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this lumber, fax, and email address. Dewner(s). I acknowledge that, because I have not provided this information, the e surface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and vable to the KCC, which is enclosed with this form.
	d option, submit payment of the \$30 led Form C-1, Form CB-1, Form T-1,	00 handling fee with this form. If the fee is not received with this form, the KSONA-1 or Form CP-1 will be returned.

I hereby certify that the	e statements made herein are true a	nd correct to the best of my knowledge and belief.
Date: 7/19/16	Signature of Operator or Agent:	Vice President - Operations