Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

	ce with the Kansas Surface Owner Notification Act,			
Check Applicable Boxes: MUST be sub	omitted with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 228724			
Gas Gathering System:	Lease Name: Boaz, Alice Estate			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>SE _ SW Sec. 13 Twp. 29S R. 19E</u> V			
feet from E / W Line	Legal Description of Lease: SE SW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1513326766	feet from N / S Line of Section			
(API No. fl Drill Pil, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343 ✓	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/20/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee			
New Operator's License No. 35341 /	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy KCC WICHITA			
Oklahoma City, OK 73102	Date: 7/18/16 // IIII 2 7 2016			
	JUL 27 2010			
Title: Vice President - Operations	Signature: RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513326766 has been			
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
. neconimended action:	permitted by No.:,			
Data	Date			
Date:	Date:			
DISTRICT EPR/1/3//6	PRODUCTION 1-4-10 NOV 0 4 2016			
Mail to: Paci Operator New Opera				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228724		evenue.		
* Lease Name:	Boaz, Alice Estate		* Location:S	SE SW 13-29S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-1	1513326766 🗸	660 FSL 1979 FWL		Gas	Producing
3 		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
***************************************		FSL/FNL	FEL/FWL		8
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	2	FSL/FNL	FEL/FWL		
Section Control of the Control of th		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL_ 2.7 2016
					RECEIVED
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL _		-
······································		FSL/FNL	FEL/FWL _		T
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-	1 (Calhodic Protection Borehole Intent) X T-1 (Tiansfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Boaz, Alice Estate Well #: 13-1
City: Oklahoma City State: OK Zip: 73102 +	Lease Walle
Contact Person: Jim Allen	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
405 606 7481 405 606 7483	SE SW
Email Address: jim.allen@riverrockoperating.com	.74
Email Address: Jim.alien@nverrockoperating.com	11/1/
Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: KYLE NELSON & IDA FAM TR Address 1:	EN Emen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tai	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
	1 1 1
I hereby certify that the statements made herein are true and correct to	o the best/of thy knowledge and belief.
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations