Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 229361 Lease Name: Denney, Betty J		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NW. SE_sec. 20_ Twp. 29S_R. 17E W		
feet from E / W Line	Legal Description of Lease: NW SE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells **	Production Zone(s): Cherokee Coals		
Field Name: Cherokee Basin Coal Area	The State Court of conjugate plants and property filters of the State Court of the State		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:1520527159	feet from N / S Line of Section		
R TUB d IN WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/25// (
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: My Tw ske		
New Operator's License No. 35341	Contact Person: Jim Allen KCC WICHITA		
New Operator's Name & Address: River Rock Operating, LLC	405 606 7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company		
Oklahoma City, OK 73102	KECEIVED		
-	Date: 7/7/16		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520527159 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Doto	Deta		
Date:	Date:Authorized Signature 0.0010		
DISTRICT EPR _/0/28//6	PRODUCTION 127-46 UIC NUV 02 2016		
Mail to: Past Operator New Operator			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229361		*******				
* Lease Name: Denney, Betty J			* Location: _NW SE 20-29S-17E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
20-2 1520527159	1520527159	1933 FSL 2001 FEL		Gas	Producing		
		FSL/FNL _	FEL/FWL	-			
	8	FSL/FNL	FEL/FWL	<u> 20</u>			
(management)	-	FSL/FNL	FEL/FWL	- 7 12			
- 1		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	***************************************			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		Terrene Terrene Control Contro		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL	2000 1000000000000000000000000000000000			
		FSL/FNL					
					JUL 2 7 2016		
8							
					**CCIVED		
(-							
-		FSL/FNL					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location		
Name: River Rock Operating, LLC	<u>NW-SE_Sec. 20Twp. 29S_S_R_17E_</u> XEastWest		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Denney, Betty J Well #: 20-2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
City: Oklahoma City State: OK Zip: 73102 +	the lease below:		
Contact Person; Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NW SE		
Email Address:jim.allen@riverrockoperating.com			
Surface Owner Information: Name: Goff, Charles W III Address 1: 20311 800 RD Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 if will be returned.		
**************************************	A		
hereby certify that the statements made herein are true and correct to	the beat of my knowledge and belief.		
Date: 7/7/16 Signature of Operator or Agent:	Vice President - Operations Title:		