Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: Gas Loase: No. of Gas Wella

Catable 140. of das Wells	KS Dept of Revenue Lease No.: 228304			
Gas Gathering System:	Lease Name: BOWEN REV TRUST 19-1			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NE/4 LESS 2.98A FOR HWY			
Enhanced Recovery Project Permit No.:	& SW/4 § 19-31S-19E			
Entire Project: Yes No	County: LABETTE			
Number of Injection Wells**	Production Zone(s):CHEROKEE COAL			
Field Name: CHEROKEE BASIN COAL				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:150-99-24016	((
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent	Phone: 405-600-7704			
Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102	Date:			
Title: Slephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production	1. Tules			
Title:	Signature: , J733900			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: Unknown / B.P. Energy Compan CC WICHI			
Oklahoma City, OK 73102	7 10 1111 / // 1111 97 2010			
	Date: / //			
Title: Vice-President Operations	Signature: RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #150-99-24016 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
	T			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR EPR	PRODUCTION 17-1540 UINOV 15 2016			
Mail to: Past Operator New Operator	or District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228304				
* Lease Name:	DOWEN DEVITOURT 40.4		* Location:	SW NE SW NE § 19-T3	1S-R19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
19-1	<u>150-99-24016</u> ✓	1935 FSL/FNL)	1974 Circle FEL/FWL	Gas	Prod
		FSL/FNL	FEL/FWL	Security plans of the security	
		FSL/FNL	FEL/FWL		
	Annual Committee	FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		(
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		westers and a second	FEL/FWL		
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					RECEIVED
		FSL/FNL	FEL/FWL		*

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	rathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating LLC	SW_NE_SW_NE_Sec. 19 Twp. 31S s. R. 19 X East West
Address 1: 211 North Robinson	DADETTE
Address 2: Suite 200	County: LABETTE Lease Name: BOWEN REVO TRUST 19-1 Well #: 19-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
	NE/4 LESS 2.98A FOR HWY & SW
Email Address: jim@cardinalriver.com	19-T31S-R19E
KCC ****	040
JUL 27 2	010
Surface Owner Information	When filling a Form T-1 involving multiple surface owners, attach an additional
Address 1: BOWEN REVO LIVING TRUST, CHERYL A.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the
Address 2: 19068 U.S. HWY 59	county, and in the real estate property tax records of the county treasurer.
City: PARSONS State: KS Zip: 67357 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K If choosing the second option, submit payment of the \$30.00 handling in	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address. Eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. The with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 I hereby certify that the statements made herein are true and correct to	41
Thereby definy that the statements made herein are the and correctly	Vice President of Operations
Date: Signature of Operator or Agent:	Title: