KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ued with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/22/6
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227981
Gas Gathering System:	Lease Name: BOWEN REV TRUST 19-2
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: NE/4 LESS 2.98A FOR HWY
feet from E / W Line	
Enhanced Recovery Project Permit No.:	& SW/4 § 19-31S-19E
Entire Project: Yes No	County: LABETTE
Number of Injection Wells **	Production Zone(s): CHEROKEE COAL
Field Name: CHEROKEE BASIN COAL	Injection Zone(s):
** Side Two Must Be Completed.	,
Surface Pit Permit No.: 150-99-24044	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent	Phone: 405-600-7704
Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102	Date: 7/8//4
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production	Signature: Trustee
35341 . /	lim Allen
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHI
211 N. Robinson, Suite 200	Oil / Gas Purchaser: Unknown / B.P. Energy Company
Oklahoma City, OK 73102	Date: 7 8 1 Jul 2 / 2016
Title: Vice-President Operations	Signature: RECEIVED
	authorization surface pit permit # 150-99-24044 has been
Acknowledgment of Transfer: The above request for transfer of injection	nas been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No,: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature NOV 1 5 2016
DISTRICT EPR///4/16 Mail to: Past Operator New Operator	PRODUCTION UIC District
INEW Operator	or District

Side Two

Must Be Filed For All Wells

KDOR Lease	_{No.:} 227981				
* Lease Name:	BOWEN REV TRUST 19-2		Location: S	SW SW § 19-T31S-R19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
19-2	150-99-24044	659 Circle	660 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
	,	FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		41000
		FSL/FNL	FEL/FWL	(- C	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL) 	
		FSL/FNL	FEL/FWL		(
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		***************************************

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating LLC	SW_Sec. 19 Twp. 31S.s. R. 19 X East West		
Address 1: 211 North Robinson	County: LABETTE		
Address 2: Suite 200	Lease Name: BOWEN REVO TRUST 19-2 Well #: 19-2		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: / 405 \ 606-7481	NE/4 LESS 2.98A FOR HWY & SW		
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim@cardinalriver.com	NE/4 LESS 2.98A FOR HWY & SW NE/4 LESS 2.98A FOR HWY & SW		
KCO W	2016		
Surface Owner Information:	2010		
Surface Owner Information:	EIVED When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: BOWEN REVO LIVING TRUST, CHERYL A. sheet listing all of the information to the left for each surface owner. owner information can be found in the records of the register of deed owner.			
Address 2: 19068 U.S. HWY 59	county, and in the real estate property tax records of the county treasurer.		
City: PARSONS State: KS Zip: 67357 +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat a the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	peated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
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I hereby certify that the statements made herein are true and correct to	the best/of my knowledge and belief.		
Date: The Signature of Operator or Agent:	Vice President of Operations Title:		
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