KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 223940
Gas Gathering System:	Lease Name: Brennecke Living Trust 9-2
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NE - SW - NE - SW Sec. 9 Twp. 29S R. 18E
feet from E / W Line	Legal Description of Lease: NE SW NE SW §9-T29S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	100-
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513325730 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Kれ
Past Operator's License No33343	Contact Person:Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee
New Operator's License No. 35341	Contact Person:Jim Allen
	Contact Person: Jim Allen Phone: 405-606-7481 KCC WICHIT
New Operator's Name & Address: River Rock Operating, LLC	2015
211 N. Robinson, Suite 200	
Oklahoma City, OK 73102	Date: 7/12/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n authorization, surface pit permit #1513325730 has been no Commission. This acknowledgment of transfer pertains to Kansas Corporation e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
D.A.	Date:
Date: Authorized Signature , /	Authorized Signature 2016
DISTRICT EPR /2/14/16	PRODUCTION 12-15-16 WELL 13 2010
Mail to: Past Operator New Oper	

Must Be Filed For All Wells

KDOR Lease No.:	223940	V		
				NE SW

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from So	n Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
9-2	1513325730	1785 FSL 1850 F\	N L	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		7
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
					KCC MICH
		FSL/FNL	FEL/FWl	L	JUL 27 2016
		FSL/FNL	FEL/FWI		RECEIVE
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI	L	
				L	
		FSL/FNL			

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	NE-SW-NE-SW Sec. 9 Twp. 29S S. R. 18E X East West	
ddress 1: 211 North Robinson	County: Neosho	
ddress 2: Suite 200	Lease Name: Brennecke Living Trust 9-2 Well #: 9-2	
ity: Oklahoma City State: OK Zip: 73102 +		
contact Person: Jim Allen Chone: (405) 606-7481 Fax: (405) 606-7483	the lease below:	
hone: (405 \ 606-7481 Fax: (405) 606-7483	NE SW NE SW \$9-1295-R18E	
Email Address:jim.allen@riverrockoperating.com	Lease Name: Brennecke Living Trust 9-2 Well #: 9-2 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: WE SW NE SW §9-T29S-R18E When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Surface Owner Information:	CENED	
Name: BRENNECKE FAMILY TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: BRENNECKE PAUL	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2: 1021 S RUTTER	county, and in the real estate property tax records of the county treasur	
City: CHANUTE State: KS Zip: 66720 +		
	Cathodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the pla ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted	
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the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
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