Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229386
Gas Gathering System:	Lease Name: Brennecke Liv Trust
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>S2 _ SW_ Sw_ Sec. 9</u>
feet from E / W Line	Legal Description of Lease: S2 SW SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Multiple
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.: 1513326982 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
22242	
Past Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/15/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustel
New Operator's License No. 35341	Contact Person: _Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/14/16 JUL 2 7 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT	PRODUCTION 12 - 16 - 16 District District
New Opera	District

Must Be Filed For All Wells

* Lease Name: Brennecke Liv Trust		*Location: S2 SW SW 9-29S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section L (i.e. FSL = Feet from South		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
9-4	1513326982	330 FSL 660 FWL		Gas	Producing
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	***************************************	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- OVACH!
		FSL/FNL	FEL/FWL		KCC WICH!
		FSL/FNL	FEL/FWL		JUL 27 2016
1		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Brennecke Liv Trust Well #: 9-4
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	S2 SW SW
Email Address: jim.allen@riverrockoperating.com	ALL
Phone: (_405) 606-7481 Fax: (_405) 606-7483 Email Address: _jim.allen@riverrockoperating.com Surface Owner Information: Name: _BRENNECKE FAMILY TRUST Address 1: _C/o BRENNECKE PAUL Address 2: _1021 S RUTTER City: _CHANUTE	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads.	tank batteries, pipelines, and electrical lines. The locations snown on the plat
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Owner(s) of the land upon which the subject well is or will be supported.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface plated: See Iocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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