KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/24/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228223
Gas Gathering System:	Lease Name: Bentley, Bruce
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>NE NE Sec. 5 Twp. 28 R. 16</u> VE W
feet from E / W Line	Legal Description of Lease: NE NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Unknown
Field Name: Cherokee Basin Coal Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling KH
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Protocol Mideration (Prototion 110	
1 ast Operator's Name & Address.	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontnent Prod	Signature: Trafer
New Operator's License No	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KANSAS CORPORATION COMMISSION
Oklahoma City, OK 73102	Date: 6/24/2016 JUL 2 7 2016
Title: Operations Manager	Signature: CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520526899 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature , /	Authorized Signature 0016
DISTRICT EPR 12/19/16	PRODUCTION 12-20-2014 UPEC 20 2010
Mail to: Past Operator New Operat	

Side Two

Must Be Filed For All Wells

Lease Name:	Bentley, Bruce		* Location: N	NE NE 05-28S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
5-1	1520526899	564 Circle	857 Circle	Gas	PROD
		FSL/FNL	FEL/FWL	- <u> </u>	
		FSL/FNL	FEL/FWL		_%
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	36	FSL/FNL	FEL/FWL		- <u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> Parton</u>	
		FSL/FNL	FEL/FWL		- <u>F</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
				2 20° E	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	Received CORPORATION COMMISSION
		FSL/FNL		774	UI 2 7 2016
			FEL/FWL		SERVATION DIVISION WICHITA, KS
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341			
Name: River Rock Operating, LLC	Well Location:		
Address 1: 211 North Robinson	NE_NE_Sec. 05 Twp. 28 S. R. 16 X East West		
Address 2: Suite 200	County: Wilson		
City: Oklahoma City State: OK Zip: 73102 +	County: Wilson Lease Name: Bentley, Bruce Well #: 5-1		
Contact Passan, Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE NE		
Email Address:			
Surface Owner Information: Received KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION COMM	n n		
Name: Bentley, Bruce	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P O Box 127	sheet listing all of the information to the left for each surface owner. Surface		
Address 1: P O Box 127 Address 2: CONSERVATION DIVISION WICHITA, KS	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Altoona State: KS Zip: 66710 +			
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on th	atteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat		
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