Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223959
Gas Gathering System:	Lease Name: Brungardt Trust 10-1
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SE - NW. NE - NE sec. 10 Twp. 29S R. 18E VE W
feet from E / W Line	Legal Description of Lease: SE NW NE NE §10-T29S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513325734 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No33343 V	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	- 1 - 1 - 1 -
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/13/14 Signature: Truske
New Operator's License No. 35341	Contact Person:Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	7/12/16 JUL 2 / 2010
Title: Vice President - Operations	Signature: RECEIVED
	authorization, surface pit permit #1513325734 has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR /2/14/16 Mail to: Past Operator New Opera	PRODUCTION 12-15-16 District

Must Be Filed For All Wells

KDOR Lease N	lo.: 223959	

Lease Name:	Brungardt Trust 10-1		* Location: _S	E NW NE I	NE 10-29S-	18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sout	Line h Line)	Type o (Oil/Gas/l		Well Status (PROD/TA'D/Abandoned)
10-1	1513325734 /	511 FNL 824 FEL		Gas		Producing
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			-
	· ·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	T	FSL/FNL	FEL/FWL	.5 <u></u>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
	·	FSL/FNL	FEL/FWL			-
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		KCC WICH
	·	FSL/FNL	FEL/FWL			JUL 27 20'
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			<u> </u>
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SE-NW-NE-NE Sec. 10 Twp. 29S S. R. 18E X East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Brungardt Trust 10-1 Well #: 10-1
Dity: Oklahoma City State: OK Zip: 73102 _+	
Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	SE NW NE NE §10-T29S-R18E
Email Address: jim.allen@riverrockoperating.com	MEHILL
Address 1: REVOCABLE TRUST	SE NW NE NE §10-T29S-R18E 27 2016 PECEUMen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: PO BOX 99 City: GALESBURG State: KS Zip: 66740 +	
The second distant or CR 4	
" " " I I I I I I I I I I I I I I I I I	(Cathodic Protection Borehole Intent), you must supply the surface owners and
" " " I I I I I I I I I I I I I I I I I	(Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensembled one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and ids, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensembled to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner to consider the required to send this information to the surface owner.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ids, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
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