Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 229467		
Gas Gathering System:	Lease Name: Brungardt Rev Trust		
Saltwater Disposal Well - Permit No.:	SW- NE. SE. NW sec. 36 Twp. 29S R. 19E VE W		
Spot Location: feet from N / S Line			
feet from LE / W Line	Legal Description of Lease: SE NW		
Enhanced Recovery Project Permit No :			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Multiple		
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 1513327096 (API No fi Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	7/10/11		
	Date,		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee		
New Operator's License No. 35341	Contact Person: Jim Allen KCC WICHITA		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 403-505-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 2 7 2016		
Oklahoma City, OK 73102	Date: 7/14/16 RECEIVED		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513327096 has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature,	Authority Givhatug 4 2016		
DISTRICT EPR 1/3/16 P Mail to: Past Operator New Operator	RODUCTION UIC		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229467		**********		
* Lease Name: Brungardt Rev Trust		* Location: SE NW 36-29S-19E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
36-1	1513327096	1971 FNL 2000 FWL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
	*	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***	-
		FSL/FNL	FEL/FWL		
 3		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
April 100 100 100 100 100 100 100 100 100 10		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEU/FWL		0.040
					RECEIVED
	The state of the s	FSL/FNL			- II - In Section Proof Advances IV
		FSL/FNL			
			FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Brungardt Rev Trust Well #: 36-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	SE NW
Email Address: jim.allen@riverrockoperating.com	CALL.
Surface Owner Information: Name: BRUNGARDT RANDALL & DOUG Address 1: C/O BRUNGARDT JOHN	the lease below: SE NW 2016 EVED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2: PO BOX 99	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: GALESBURG State: KS Zip: 66740 +	, , , , , , , , , , , , , , , , , , , ,
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations