## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 228725			
Gas Gathering System:	Lease Name:Burress Farms Inc			
Saltwater Disposal Well - Permit No.:	NW. SE. NE. NE sec. 24 Twp. 29S R. 19E VE W			
Spot Location: feet from N / S Line				
feet from LE / W Line	Legal Description of Lease; NE NE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells **	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:1513326764	feet from N / S Line of Section			
(API No. 11 Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
33343	Stephen Moriarty			
Past Operator's License No. 33343 Postrock Midcontinent Production LLC	Contact Person: Stephen Moriarty			
rast Operators Name & Address.	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/26/16			
Title: Slephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster			
New Operator's License No. 35341	Contact Person:Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC				
211 N. Robinson, Suite 200				
	Oil / Gas Purchaser: BP Energy JUL 27 2016			
Oklahoma City, OK 73102	Date: 7/18/16 RECEIVED			
Title: Vice President - Operations	Signature			
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit #1513326764 has been			
noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
3,1,00	,			
Date:	Date:			
Authorized Signature	Authorized Signature 2016			
	RODUCTION 1 - 47 4 UIC UIC 2010			
Mail to: Past Operator New Operator	District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease N	<sub>Vo.:</sub> 228725				
* Lease Name: _	Burress Farms Inc		* Location: N	IE NE 24-29S-19E	
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
24-1	1513326764 /	700 FNL 650 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
S		FSL/FNL	FEL/FWL		
www.common.common.common.com		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL _		JUL 27 2016
-		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		_
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

\_\_\_FSL/FNL \_\_\_\_\_FEL/FWL \_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW-SE-NE-NE Sec. 24 Twp. 29S S. R. 19E ▼ East West
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Burress Farms Inc Well #: 24-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NE NE
Email Address: jim.allen@riverrockoperating.com	TR
Phone: (_405) 606-7481 Fax: (_405) 606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name: _BURRESS FARMS INC	6
Surface Owner Information:	JED .
	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
/(dicos	owner information can be found in the records of the register of deeds for the
Address 2: 515 N LINCOLN	county, and in the real estate property tax records of the county treasurer.
City: <u>ERIE</u> State: <u>KS</u> Zip: <u>66733</u> +	
CP-1 that I am filing in connection with this form: 2) if the form be form; and 3) my operator name, address, phone number, fax, and  I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address.  It is considered that, because I have not provided this information, the ler(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC If choosing the second option, submit payment of the \$30.00 handling feform and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	CC, which is enclosed with this form.  ee with this form. If the fee is not received with this form, the KSONA-1
hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title: