KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 06/22/16 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells _ 1 229651 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: __Triplett, C D Saltwater Disposal Well - Permit No.: _ _ SW_ SE_sec. 36 Twp. 29S_R. 18E_ VE W __ feet from N / S Line Legal Description of Lease: SW SE __feet from ___E / __W Line Enhanced Recovery Project Permit No.:, Neosho Entire Project: Yes No County: Number of Injection Wells, Production Zone(s): Multiple CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: __1513327081 feet from N / S Line of Section (API No rf Drill Prt, WO or Haul) PK 608/16/14 W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: _405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla, City, OK 73102 Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. KCC WICHITA Phone: 405-606-7481 River Rock Operating, LLC New Operator's Name & Address: 211 N. Robinson, Suite 200 BP Energy JUL 27 2016 Oil / Gas Purchaser: Oklahoma City, OK 73102 7/14/16 Date:_ Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513327081 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation

Commission records only ar	nd does not convey any ownership interest in the a	above injection well(s) or pit permit.		
	is acknowledged as	is acknowledged as		
the new operator and ma	y continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.:	Recommended action:	permitted by No.:		
Date:		Date:		
	Authorized Signature	Authorized Signature		
DISTRICT	EPR _///4//6 F	PRODUCTION 11-15-74 NOV 15 2016		
Mail to: Past Operator	New Operato	or District		

Side Two

Must Be Filed For All Wells

KDOR Lease N	No.: 229651					
Lease Name: Triplett, C D			* Location: _S	* Location: SW SE 36-29S-18E		
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
36-3	1513327081	659 FSL 2036 FEL		Gas	Producing	
		FSL/FNL	FEL/FWL	· ·		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	,,		
<u></u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************	-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
••••••••••••••••••••••••••••••••••••••		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	V		
		FSL/FNL	FEL/FWL	<u> </u>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County Neosho		
Address 2: Suite 200	Lease Name: Triplett, C D Well #. 36-3		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
	the lease below:		
	SW SE		
Email Address: jim.allen@riverrockoperating.com	TA.		
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: BOWER FARMS LLC Address 1: C/O WHITTLEY LAURA Address 2: 8300 DORN RD City: THAYER State: KS Zip: 66776 +	NED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief		
	Vice President - Operations		
Date: 7/19/16 Signature of Operator or Agent:	Title:		