KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Gas Gathering System: Sativater Disposal Well - Permit No: Set from N / S Une Spot Location: Set from N / S Une Spot Location: Set from N / S Une Spot Location: Set from E / W Line Set from S W Line S W Line	Check Applicable Boxes:	lited with this form.
Gas Cathering System: Saltwater Disposal Well - Permit No: Spot Location: feet from N / S Line feet from E / W Line Feet from E / W Line Fertire Project: Yes No Number of Imjection Wells Permit No: County. Neosho Production Zone(s): Multiple Injection		
Gas Cathering System: Saltwater Disposal Well - Permit No: Spot Location: feet from N / S Line feet from E / W Line Feet from E / W Line Fertire Project: Yes No Number of Imjection Wells Permit No: County. Neosho Production Zone(s): Multiple Injection	Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 229136
Spot Location: feet from N / S Line feet from E / W Line Legal Description of Lease: SE NE	Gas Gathering System:	
Spot Location:	Saltwater Disposal Well - Permit No.:	SE NE sec 19 Two 29S R 19E ZEW
Enhanced Recovery Project Permit No: Entire Project	Spot Location:feet from N / S Line	기계 이렇게 하는 것이 되었다. 그는 이 어려워 하는 그렇지만 그렇게 하면 사람이 되었다면 살이 하는 것이다. 그렇게 되었다.
Entire Project: Yes No Number of Injection Wells CHEROKEE BASIN COAL AREA "Side Two Must Be Completed." "Injection Zone(s): Multiple Injection Zone(s): Multiple Injecti	feet from E / W Line	Legal Description of Lease: SE NE
Production Zone(s): Multiple Injection Zone(s): Multip	Enhanced Recovery Project Permit No.:	
Injection Zone(s): Injecti	Entire Project: Yes No	County: Neosho
reled Name: CHEROKEE BASIN COAL AREA "Side Two Must Be Completed. "Injection Zone(s): "Inj	Number of Injection Wells**	Production Zone(s): Multiple
### Side Two Must Be Completed. Unface Pit Permit No:	Field Name: CHEROKEE BASIN COAL AREA	
APINO. if Drill Pit, WO or Haul) Settling		Illiaction Zone(s).
Section Feet from E / W Line of Section Sectio	Surface Pit Permit No.: 1513326918	feet from N / S Line of Section
September Sept	(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Phone: 405-600-7704 Phone: 405-600-7704 Phone: 405-600-7704 Phone: 405-600-7704 Date:	Type of Pit: Emergency Burn Settling	
Phone: 405-600-7704 Phone: 405-600-7704 Phone: 405-600-7704 Phone: 405-600-7704 Date:	33343 /	Contact Person. Stephen Moriarty
Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Si	Postrock Midcontinent Production LLC	
Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Signature		
Signature: Signature: Sign		Date.
New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 Coll 1 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Date: 7/14/16 Signature: Phone: 405-606-7481 Coll / Gas Purchaser: BP Energy Date: 7/14/16 Signature: 1513326918 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: Recommended action: Permit No: Recommended action: Permitted by No: Authorized Signature Authorized Signature Authorized Signature Authorized Signature	Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 Coll 1 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Date: 7/14/16 Signature: Phone: 405-606-7481 Coll / Gas Purchaser: BP Energy Date: 7/14/16 Signature: 1513326918 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: Recommended action: Permit No: Recommended action: Permitted by No: Authorized Signature Authorized Signature Authorized Signature Authorized Signature	Now Operator's License No. 35341	Contact Person: Jim Allen
Oklahoma City, OK 73102 Date: 7/14/16 Signature: BP Energy Date: 7/14/16 RECE Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513326918 has bee noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: Recommended action: Permit No: Authorized Signature Authorized Signature Authorized Signature	River Rock Operating, LLC	Phono: 405-606-7481 KCC WICH!
Date:		PR From 2 2016
Signature: Signature: Sign	211 N. Robinson, Suite 200	/ / /
Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Oklahoma City, OK 73102	Date: 7/14/16 RECEIVE
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title: Vice President - Operations	
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	A -ty-auda-dynastic of Transfer. The above request for transfer of injection	n authorization, surface pit permit # 1513326918 has been
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	acted approved and duly recorded in the records of the Kenses Cornoration	n Commission This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.:		
the new operator and may continue to inject fluids as authorized by Permit No.:	Commission records only and does not convey any ownership interest in the	- above injusticity of preparation
Permit No.: Permitted by No.:	is acknowledged as	is acknowledged as
Permit No.: Permitted by No.:	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature Authorized Signature Authorized Signature Authorized Signature	Permit No.: Recommended action:	
Authorized Signature Authorized Signature Authorized Signature Authorized Signature		
12/15/14 THE 12-16 UREC 16 2016		
500 /2 //S PRODUCTION / 2 - 1/0 - 1/	Authorized Signature	
DISTRICT PRODUCTION PRODUCTION District District	DISTRICT EPR 12 /15/16	PRODUCTION 12-16-16 UDEC 16 2016

Must Be Filed For All Wells

KDOR Lease N	lo.: 229136				
	- 1 0 1		* Location: S	E NE 19-29S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section L (i.e. FSL = Feet from South		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
19-2	1513326918 /	1750 FNL 650 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- MCHIT
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
	-	FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Neosho
Address 3. Suite 200	Lease Name: Brungardt, Carl Well #: 19-2
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Chone: (405) 606-7481 Fax: (405) 606-7483	SE NE
Email Address: jim.allen@riverrockoperating.com	AITA
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: BURK LEROY & CHERYL Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) of CB-1 (Ca)	inodic Protection borenole interity, you must supply the surface owners and
If this form is being submitted with a Form C-1 (intent) of CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
this form is being submitted with a Form C-1 (intent) of CB-1 (Calthe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following:	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form TB-1, or a reparate plat may be submitted to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (intent) of CB-1 (Carthe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory in the provided this information to the surface owner(s). I have not provided this information to the surface owner(s).	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the exowner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (intent) of CB-1 (Carthe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factoric in the provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30,00 handling fee, payable to the	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (intent) of CB-1 (Carthe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the content of the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner of the same and some charged a same of the same and address that I am being charged a same of the same and address that I am being charged a same of the sa	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the exponency. To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. Iting fee with this form. If the fee is not received with this form, the KSONA-CP-1 will be returned.