KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST DE SUDITI	itted with this form.
heck Applicable Boxes: Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 229878
Gas Gathering System:	Lease Name: Deweese, Charley L
Saltwater Disposal Well - Permit No.:	<u>SW</u> . <u>NE</u> . <u>NE</u> . <u>SW</u> _{Sec} . <u>27</u> _{Twp} . <u>27S</u> _R . <u>19E</u>
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: NE SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Multiple
CHEROKEE BASIN COAL AREA	는 사람들은 경기를 가지 않는 것이 되었다. 그런데 가장 하는 것이 되었다면 보다 되었다. 그런데 그리고 있다면 보다 되었다면 보다 되었다
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326872 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Postrock Midcontinent Production LLC	Phone: 405-600-7704
Past Operator's Name & Address: Postrock Midcontinent Production LLC	
210 Park Ave, Okla. City, OK 73102	Date: 7/15/14 Signature: Trooks
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
	Oil / Gas Purchaser: BP Energy 27 2016
211 N. Robinson, Suite 200 Oklahoma City, OK 73102	Contact Person: Jim Allen Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Date: 7/14/16 RECEIVE
Title: Vice President - Operations	Signature:
	ion sutherization surface nit permit # 1513326872 has been
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	ion Commission. This acknowledgment of transfer pertains to realisate obsperation.
noted, approved and duly recorded in the records of the Kansas Corporati	the above injection well(s) or pit permit.
noted, approved and duly recorded in the records of the Kansas Corporati Commission records only and does not convey any ownership interest in t	the above injection well(s) or pit permit. is acknowledged as
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noted, approved and duly recorded in the records of the Kansas Corporate Commission records only and does not convey any ownership interest in the second of the Kansas Corporate is acknowledged at the new operator and may continue to inject fluids as authorized by	the above injection well(s) or pit permit.

Must Be Filed For All Wells

	No.: 229878 Deweese, Charley L		* Location: N	E SW 27-27S-19E	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
27-1	1513326872	2204 FSL 2059 F	-WL	Gas	Inactive Well
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
2		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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~		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHT
		FSL/FNL	FEL/FWL		1111/1
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI/ENI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:
PERAIOH: License #	
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Neosho
Address 1: 211 100 Suite 200	Lease Name: Deweese, Charley L Well #: 27-1
Address 2: Suite 200	
Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen Chone: (405) 606-7481 Fax: (405) 606-7483 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:DEWEESE CHARLES L Address 1: Address 2: 9580 DORN RD City:THAYER	NE SW
Phone: (405) 606-7481 Fax: (403) 606-7483	ATA
Email Address: jim.allen@riverrockoperating.com	,
,c.C. /*	3 50/10
Surface Owner Information:	OBLINED
Name: DEWEESE CHARLES L	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 9580 DORN RD	county, and in the real estate property tax records of the county treasurer.
the MOO with a plat abouting the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank patteries, pipelines, and electrical lines. The locations shown on the plat
the MOO with a plat chausing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank patteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, to I have not provided this information to the surface owner(see Note will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this ldress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, to I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: I acknowledge that, because I have not provided this information, the area owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and on the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to the consing the second option, submit payment of the \$30.00 handling the second option.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Incling fee with this form. If the fee is not received with this form, the KSONA-m CP-1 will be returned.