### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submitt	
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224240
Gas Gathering System:	Lease Name: Crispell Rev Trust 27-1
Saltwater Disposal Well - Permit No.:	SE - NW- NE - SE_Sec. 27 Twp. 29S R. 18E
Spot Location: feet from N / S Line	Legal Description of Lease: NW NE SE §27-T29S-R18E
feet from E / W Line	Legal Description of Loads.
Enhanced Recovery Project Permit No.:	County Neosho
Entire Project:YesNo	County.
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1513325787	feet from N / S Line of Section
(API No. if Drill Pil, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
in the second se	
Past Operator's License No33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trusfee
	2
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
Oklahoma City, OK 73102	Date: 7/12/16 RECEIVED
Title: Vice President - Operations	Signature:
	authorization surface pit permit # 1513325787 has been
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #
noted, approved and duly recorded in the records of the Kansas Corporation  Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection wents) or prepermit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.: ·
	Date:
Date:	Authorized Signature
DISTRICT EPR /2/14/16	PRODUCTION 12-15-16 HEL 13 2010
Mail to: Past Operator New Opera	tor District

#### Must Be Filed For All Wells

	No.: 224240		NIV.	W NE SE 27-29S-18E	
ase Name:	Crispell Rev Trust 27-1		* Location:		
Vell No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from So	n Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
<b>'-1</b>	1513325787	2214 FSL 808 FE		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
	-				
100		FSL/FNL	FEL/FWL		
1		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	SE-NW-NE-SE Sec. 27 Twp. 29S S. R. 18E 🗶 East West	
Address 1: 211 North Robinson	County: Neosho	
Address 2: Suite 200	Lease Name: Crispell Rev Trust 27-1 Well #: 27-1	
City: Oklahoma City State: OK Zip: 73102 +		
Contact Boroom, Jim Allen	the lease below:	
	NW NE SE §27-T29S-R18E	
Email Address: jim.allen@riverrockoperating.com	HITA	
KCC MIC	5016	
Surface Owner Information:	The hose tiling a Form T-1 involving multiple surface owners, attach an additional	
mail Address: jim.allen@riverrockoperating.com  wrface Owner Information: ame: CRISPELL PHYLLIS JEAN TR  ddress 1: CRISPELL THOMAS J  NW NL SL 927-1250 THOL  When filing a Form T-1 involving multiple surface owners, attach an ad sheet listing all of the information to the left for each surface owner. Sowner information can be found in the records of the register of deeds		
Address 1: CKISFELE THOMAS 3  Address 2: 3125 SOUTHERN AVE	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: PARSONS State: KS Zip: 67357 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice (where (s) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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