## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes.	muea wun ans iorm.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228643  Lease Name: Diediker Liv Trust			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NE_ NW_sec. 27_ Twp. 30S_R. 19E_ VE_W			
feet from E / W Line	Legal Description of Lease: NE NW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho  Production Zone(s): Cherokee Coals  Injection Zone(s):			
Number of Injection Wells**				
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1513326780	feet from N / S Line of Section			
(API No if Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No33343 🗸	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7/25//16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trestee			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 CCC WICHI			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy 2016			
Oklahoma City, OK 73102	Date: 7/18/16			
Title: Vice President - Operations	Date: 7/18/16  Signature: RECEIVE			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513326780 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	•			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
recommended action.	pormitted by No.			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR/1/4/16 F	PRODUCTION / 7 2016			
Mail to: Past Operator New Operato	District			

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 228643		<u> </u>		
* Lease Name:	Diediker Liv Trust		* Location:N	IE NW 27-30S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
27-2	1513326780 /	661 FNL 1982 FW	/L	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<del></del>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u>V manusuning manus 1 13 3</u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
······································		FSL/FNL	FEL/FWL		TEN/ED
		FSL/FNL	FEL/FWL		
	www.	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Manual Control of the	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	3.0000000000000000000000000000000000000	
		FSL/FNL	FEL/FWL	***************************************	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC				
Address 1: 211 North Robinson	County Neosho			
Name: River Rock Operating, LLC  Address 1: 211 North Robinson  Address 2: Suite 200	Lease Name: Diediker Liv Trust Well #: 27-2			
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Parson. Jim Allen	the lease below:			
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481	NE NW			
Phone: ( 405 ) 606-7481				
Surface Owner Information:	10/10			
Name: DIEDIKER LINDA JO LIV TR	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1	sheet listing all of the information to the left for each surface owner. Surface			
Address 2: 12655 20TH RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: PARSONS State: KS Zip: 67357 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ok batteries, pipelines, and electrical lines. The locations shown on the plat			
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface ow	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this sof the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations			