Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	nitted with this form.			
Oil Lease: No. of Oil Wells*	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 228625 Lease Name: Diediker Liv Trust SW- NE - NE - SE Sec. 27 Twp. 30S R 19E VE W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NE SE			
Enhanced Recovery Project Permit No :				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1513326744	feet from N / S Line of Section			
(API No 11 Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7/2/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: Trus Lee			
Title: Gepter Monary, bankagey Hasee of Fostock Middentifier (Frod	Signature:,) 5035 C			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy			
Oklahoma City, OK 73102	Date: 7/18/16 / / JUL 2 7 2016			
Title: Vice President - Operations	DECENTED			
Title: Vice i resident - Operations	Signature: RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513326744has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by				
	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION (17 ZU 10			
Mail to: Past Operator New Operato	r District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228625				
* Lease Name:	Diediker Liv Trust		* Location:N	NE SE 27-30S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
27-4	1513326744 🗸	1981 FSL 659 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	-	-
	***************************************	FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		KCC WICHITA
					JUL 2 7 2016
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL _	900,1 500,500	
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SW-NE-NE-SE Sec. 27 Twp. 30S S R 19E X East West
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Diediker Liv Trust Well #: 27-4
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	NE SE
Email Address: jim.allen@riverrockoperating.com	
Surface Owner Information:	TA
Surface Owner Information: Name: _DIEDIKER LEE LIVING TRUST JUL 27 2010 Address 1: RECEIVE Address 2: 12655 20TH RD City: PARSONS State: KS Zip: 67357 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
1	^
hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title: