## 062216\_Donald\_Dixon\_2\_1.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be subm	with the Kansas Surface Owner Notification Act, nitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6 22 16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:228660  Lease Name: DIXON, DONALD D. 2-1			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	S 2 - N 2 - NE - NE Sec. 2 Twp. 32 R. 18 F W			
feet from E / W Line	Legal Description of Lease: SXVINE NE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Labette			
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS			
Field Name: Cherokee Basin Coal Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-099-24181	510			
(API No. if Drill Pit, WO or Haul)	feet from V N / S Line of Section			
Type of Pit: Emergency Burn Settling	feet from VE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production	Phone: 405-600-7704			
LLC, 210 Park Avenue, Suite 2750, OKC, OK 73102	Date:			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production	1- Turke			
	Signature:			
New Operator's License No. 35341	line Allen			
	Contact Person: Jim Allen KCC WICHITA			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: B.P. Energy Company JUL 2 7 2016			
Oklahoma City, OK 73102	Date: 7/8/16 / // RECEIVED			
Title: Vice president Operations	Signature:			
	orginature.			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # 15-099-24181 has been			
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
ermit No.: Recommended action:	permitted by No.:			
ata				
ate:	Date:			
DISTRICT	Authorized Signature			
Mail to: Past Operator New Operator	RODUCTION 17 20 16			
	District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	<sub>e No.:</sub> 228660				
* Lease Name	DIXON, DONALD D. 2-1	* Location: S3N4NE NE SEC 2-32S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL ⊆ Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2-1	15-099-24181	Circle 510FNL FSL/FNL	660FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-				
				KC	C MICLUS
					JUL 27 2016
		FSL/FNL	FFI /FWI		RECEIVE
		-			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341  Name: River Rock Operating , LLC  Address 1: 211 N. Robinson  Address 2: Suite 200  City: Oklahoma City	Well Location:  SLINL.NE.NE Sec. 2 Twp. 32 S. R. 18 East West  County: Labette  Lease Name: DIXON, DONALD D. Well #: 2-1  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  NICHITA
<i>11 11</i>	ECEIVED  When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	natteries ninelines and electrical lines. The lecetions shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Ac owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
□ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this  f the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to the Date: 7/11/16 Signature of Operator or Agent:	ne best of my knowledge and belief.  Title: V-Pres Operahons