Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes.	ntted with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 228916 Lease Name: Frydendall, Doug L SW. SE Sec. 18 Twp. 28S R 19E VE W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from L E / W Line	Legal Description of Lease: SW SE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho Production Zone(s): Cherokee Coals Injection Zone(s):			
Number of Injection Wells **				
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1513326853	feet from N / S Line of Section			
(API No If Dnij Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
tand tand				
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/15// 4			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	D. 405-606-7481			
211 N. Robinson, Suite 200	KCC WICHII			
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy Date: 7/14/16 JUL 27 2016			
	Date:			
Title: Vice President - Operations	Signature. RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1513326853 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
remin two , neconfinenced action:	permitted by No.:			
Date	Date:			
Date:	Authorized Signature			
DISTRICT EPR 11/3/15	PRODUCTION 11-9-10 NOV 0 4 2016			
Mail to: Past Operator New Operator	The state of the s			

Must Be Filed For All Wells

KDOR Lease	No.: 228916				
Lease Name: Frydendall, Doug L			* Location: SW SE 18-28S-19E		
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
18-2	1513326853	660 FSL 1980 FEL		Gas	Producing
		FSL/FNL	FEL/FWL	-	****
		FSL/FNL	FEL/FWL		
****		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		-
		FSL/FNL	_FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_FEL/FWL	<u> </u>	
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL .		-
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_FEL/FWL		
Taxan Ta		FSL/FNL	FEL/FWL .		
		FSL/FNL	_FEL/FWL		
		FSL/FNL	_FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL			
······································		FSL/FNL	_FEL/FWL .		2 7000
	***	FSL/FNL	.FEUFWL .		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1 ((Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Frydendall, Doug L Well #: 18-2
Oklahoma City OK 7: 73102	
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481	SW SE
Email Address: jim.allen@riverrockoperating.com	11/1/1/
CC WILL	dlo
Contact Person: Jim Allen Phone: (_405) 606-7481 Fax: (_405) 606-7483 Email Address: _jim.allen@riverrockoperating.com Surface Owner Information: Name: _ELK CREEK AGRICULTURAL LTD Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar I have not provided this information to the surface owner(s). I ad	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Ocknowledge that, because I have not provided this information, the
	rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and ICC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 f will be returned.
I hereby certify that the statements made herein are true and correct(to	the bestrof my knowledge and belief
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations