Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ntted with this form.
Oil Lease: No. of Oil Wells*	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228730
Gas Gathering System:	Lease Name:Harris, Frank W
Saltwater Disposal Well - Permit No.:	NE - SW. SW. SW Sec. 14 Twp. 29S R. 19E VE W
Spot Location: feet from N / S Line	
feet from L E / W Line	Legal Description of Lease: SW SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1513326756	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from ☐ E / ☐ W Line of Section Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/95/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/18/16 JUL 27 2016
Vice President Operations	Date.
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection of	authorization, surface pit permit #1513326756 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
and the second s	The state of the s
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
, recommended delivit.	political by Ito.
Date:	Date:
Authorized Signature	Authority Fignatury 2016
DISTRICT EPR ///3//6 P	PRODUCTION L-4-46 UIC UIC
Mail to: Past Operator New Operato	rDistrict

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228730		3		
* Lease Name:	Harris, Frank W		* Location. S	W SW 14-29S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sectio (i.e. FSL = Feet from So		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14-1	1513326756	598 FSL 595 FWL		Gas	Producing
		FSL/FNL	FEL/FWL		
****	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		8
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
<u></u>		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL	KCC WI	CHITA
		FSL/FNL	FEL/FWL _	JUL 27	2016
		FSL/FNL	FEL/FWL	RECE	
		FSL/FNL	FEL/FWL	RECE	_1 V factor
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	
Name: River Rock Operating, LLC	_ Well Location:
Address 1: 211 North Robinson	NE-SW-SW Sec. 14 Twp 29S S R. 19E X East West
Address 2: Suite 200	County Neosho
	Lease Name: Harris, Frank W Well #. 14-1
Contact Bosson Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SW SW
Email Address:jim.allen@riverrockoperating.com	
Littali Address. Jim. dien@nverroekoperating.com	446.
Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name: _HARRIS DELTA RUTH TRUST Address 1:	2016
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Name: HARRIS DELTA RUTH TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional
8	owner information can be found in the records of the register of deeds for the
	property text to county treasurer.
City: <u>ERIE</u> State: <u>KS</u> Zip: <u>66733</u> +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat
The KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
 The KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of 	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the iwner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
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