### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224062
Gas Gathering System:	Lease Name: Osburn, Freddie 10-1
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NE - SW NE - SE sec. 10 Twp. 29S R. 18E VE W
feet from E / W Line	Legal Description of Lease: NE SW NE SE §10-T29S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name:CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1513325735  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13/11
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Tostel
New Operator's License No. 35341	Contact Person: _Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	405 000 7404
211 N. Robinson, Suite 200	Phone: 403-606-7481  WCC WICHIT  Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	Date: 7/12/16 JUL 27 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature 5 2016
DISTRICT EPR F  Mail to: Past Operator New Operato	PRODUCTION 12-15-16 UID EC 10 20 Pistrict
New Operato	District

#### Must Be Filed For All Wells

	Osburn, Freddie 10-1		* Location: N	E SW NE SE 10-29S-	18E
Lease Name: _	Osburn, Fredure 10-1		Location		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10-1	1513325735	1806 FSL 938 FE		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		NLOL: 3
		FSL/FNL	FEL/FWI		
		FSL/FNL _	FEL/FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License #_35341	Well Location:	
Name: River Rock Operating, LLC	NE-SW-NE-SE Sec. 10 Twp. 29S S. R. 18E X East West	
Address 1: 211 North Robinson	County: Neosho	
Address 2: Suite 200	Lease Name: Osburn, Freddie 10-1 Well #: 10-1	
<sub>Dity:</sub> Oklahoma City State: OK Zip: 73102 _+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:  NE SW NE SE \$10-T29S-R18E	
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NE 5W NE SE 910-1293-K10L	
Email Address: jim.allen@riverrockoperating.com	TA	
Surface Owner Information:  Name: OSBORN FREDDIE R & PAT  Address 1:	NE SW NE SE §10-T29S-R18E  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: THAYER State: KS zip: 66776 +		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the MOO with a plat abouting the predicted locations of lease roads to	ank bafferies, bibelines, and electrical lines. The locations shown on the plac	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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