### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells \_\_1 229753 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Peters, Gary R Saltwater Disposal Well - Permit No.: \_ - SW- SE sec. 15 Twp. 28S R. 19E VE W feet from N / S Line Legal Description of Lease: SW SE feet from | E / | W Line ☐ Enhanced Recovery Project Permit No.:. Entire Project: Yes No Neosho County: Number of Injection Wells Production Zone(s): Multiple CHEROKEE BASIN COAL AREA Field Name: \_ Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_\_1513327065 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) 75 US 8/10/14 feet from W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. \_ KCC WICHITA Phone: 405-606-7481 River Rock Operating, LLC New Operator's Name & Address: 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy JUL 27 2016 Oklahoma City, OK 73102 7/14/16 RECEIVED Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_\_1513327065 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_ Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized DISTRICT \_ PRODUCTION

District

Mail to: Past Operator

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	Peters, Gary R	· Location: SW SE 15-28S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned Producing
15-1	1513327065 🗸	660 FSL 1980 FEL		Gas	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
ALLES AND THE PARTY OF		FSL/FNL	FEL/FWL _		
	KMI)	FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		-
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Name: River Rock Operating, LLC  Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Peters, Gary R Well #. 15-1
City: Oklahoma City State: OK Zip: 73102 +	
	the lease below:
	SW SE
Phone: (_405) 606-7481 Fax: (_405) 606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name: _PETERS GARY R & SUZANNE D	CHITA
Surface Owner Information:  Name: PETERS GARY R & SUZANNE D  Address 1: RE  Address 2: 16050 MARSHALL RD  City: ERIE State: KS Zip: 66733 +	CEWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The localions shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I kCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
that I am being charged a \$30,00 handling fee, payable to the	s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations