Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	inted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 229240 Lease Name: Splane, Gary C		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	W2_ E2 _ NE_Sec. 26 Twp. 28S R. 17E VE W		
feet from L E / W Line	Legal Description of Lease: W2 E2 NE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Cherokee Coals Injection Zone(s):		
Field Name:CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1513326742	feet from N / S Line of Section		
(API No 11 Dnii Pit, WO or Haul)	feet fromE /W Line of Section _/		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla, City, OK 73102	7/20/110		
Title: Stephen Monarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Tosfee		
Title:	Signature:		
New Operator's License No35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200			
	Oil / Gas Purchaser: BP Energy KCC WICHITA		
Oklahoma City, OK 73102	Date: 7/18/16 JUL 2 7 2016		
Title: Vice President - Operations	Signature:		
	RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513326742 has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
, recommended action.	ponisition by 140.		
Date:	Date:		
Authorized Signature , /	Authorized Signature		
DISTRICT EPR 11/7/14 F	PRODUCTION (1-8-44) NOV 0 8 2016		
Mail to: Past Operator New Operato	200 Marian anno 200		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229240				
* Lease Name: _	Splane, Gary C		* Location:V	V2 E2 NE 26-28S-17E	
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
26-1	1513326742	1320 FNL 990 FEL		Gas	Producing
			FEL/FWL		
		FSL/FNL			
N		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Personal designation of the second se
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL _		0010110110
		FEL/FWL		CC WICHITA UL 2 7 2016 RECEIVED	
		FSL/FNL			
Water 2007 / 2007 / 2007 / 2007 / 2007 / 2007 / 2007 / 2007 / 2007 / 2007 / 2007 / 2007 / 2007 / 2007 / 2007 /		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent)		
OPERATOR: License # 35341	Well Location.		
Name: River Rock Operating, LLC	<u>W2-E2-NE</u> Sec. <u>26</u> Twp. <u>28S</u> S. R. <u>17E</u> X East West		
Address 1: 211 North Robinson	County Neosho		
Address 2: Suite 200	Lease Name: Splane, Gary C Well # 26-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
ontact Person: Jim Allen the lease below:			
40E COC 7404 40E COC 7400	W2 E2 NE		
Email Address: jim.allen@riverrockoperating.com	TA		
CCMICH			
Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: NOOTEBOOM LIVING TRUST Address 1: RECEN Address 2: 17860 WINDSOR DRIVE City: STILWELL State: KS Zip: 66085 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar	NED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. Odic Protection Borehole Intent), you must supply the surface owners and all batteries, pipelines, and electrical lines. The locations shown on the plat		
are preliminary non-binding estimates. The locations may be entered a Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	n fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of the knowledge and belief		
	Vice President - Operations		
Date: 7/18/16 Signature of Operator or Agent:	Title:		