## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

MUCT be outer	e with the Kansas Surface Owner Notification Act, nitted with this form.		
Check Applicable Boxes: w/ost be substituted and the substituted are substituted as a substitute of the substituted are substituted as a substitute of the s	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells 1			
Gas Cathering System:	KS Dept of Revenue Lease No.: 228718		
	Lease Name: Hunn, Greg S		
Saltwater Disposal Well - Permit No.:  Spot Location: feet from N / S Line	SE - NW. NW. SW sec. 12 Twp. 29S R. 19E VEW		
Spot Location:feet from N / S Line	Legal Description of Lease: NW SW		
	2000.		
Enhanced Recovery Project Permit No.:	County, Neosho		
Number of Injection Wells **	County: NeoSito		
	Production Zone(s): Cherokee Coals		
Field Name:CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1513326765	factions [] N / [] O live of O viv		
(API No if Drill Pit, WO or Haul)	feet from N / S Line of Section		
The of Dit.	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 」		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 1/20/16		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	1 Tautes		
Title:	Signature:		
35341	lim Allen		
New Operator's License No. 35341 /	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy		
Oklahoma City, OK 73102	Date: 7/18/16 JUL 2 7 2016		
Title: Vice President - Operations	Signature: RECEIVED		
	Crystatal.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513326765 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	•		
	above injusticit won(o) of preporting		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by			
	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
5.4	Batte		
Date:	Date:		
11/2/11	1 ( ) ( -7 ( ) NUV   4 20   0 )		
DISTRICT EPR ///3//Q F	PRODUCTION I UIC UIC		

#### Must Be Filed For All Wells

KDOR Lease	No.: 228718				
* Lease Name:	Hunn, Greg S		Location: N	IW SW 12-29S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12-1	1513326765	1988 FSL 615 FWL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u></u>		FSL/FNL	FEL/FWL		
***************************************	3	FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
4 <del>5 385 ) 15 19 49 45</del> 4		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	Maria de la companya	FSL/FNL	FEL/FWL		Water State Control of the Control o
		FSL/FNL	FEL/FWL		American de la constanta de la
-		FSL/FNL	FEL/FWL		<del></del>
Sandy Control of the		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL _		RECEIVED
-	-	FSL/FNL	FEL/FWL		
3		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

\_\_\_FEL/FWL \_

\_\_FSL/FNL \_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location
Name: River Rock Operating, LLC	SE-NW-NW-SW Sec. 12 Twp. 29S S R. 19E X East West
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Hunn, Greg S Well #: _12-1
City Oklahoma City State: OK 7ip 73102	
Contact Person: Jim Allen	the lease below:
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NW SW
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address:iim.allen@riverrockoperating.com	ATTA
Email Address:iim.allen@riverrockoperating.com  Surface Owner Information:  Name:HUNN GREG & REBECCA	2016  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
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I hereby certify that the statements made herein are true and correct to	the best of my/knowledge and belief.
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations