Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subn	nitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 229882 Lease Name: Hines Farms			
Gas Lease: No. of Gas Wells				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NW. SE. SW. SW sec. 14 Twp. 28S R 19E ₩			
feet from E / W Line	Legal Description of Lease: SW SW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
PK CLS (API NO IT Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling				
Past Operator's License No33343 ✓	Contact Person: _ Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/15/14			
Title: Slephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Troster			
	2 ,			
New Operator's License No.	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy IIII 2 7 2016			
Oklahoma City, OK 73102	7/4/40			
Title: Vice President - Operations	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
Time:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513327086 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as				
C 910400001000000000000000000000000000000	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature /	Authorized Signature			
DISTRICT EPR	PRODUCTION 189016			
Mail to: Past Operator New Operato	V. —			

Side Two

Must Be Filed For All Wells

	No.: 229882	***************************************	_			
Lease Name: Hines Farms			* Location:S	* Location: SW SW 14-28S-19E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandor	
14-1	1513327086	654 FSL 667 FWL		Gas	Producing	
1		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL		1	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _	KC	C WICHITA	
		FSL/FNL	FEL/FWL	J	UL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		/AMADE 14 (14 (14 (14 (14 (14 (14 (14 (14 (14	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name. River Rock Operating, LLC	NW SE - SW - SW Sec. 14 Twp. 28S S. R. 19E ★ East West
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Hines Farms Well #. 14-1
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	SW SW
Email Address: jim.allen@riverrockoperating.com	TA
Phone: (_405) _ 606-7481	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
that I am being charged a \$30.00 handling fee, payable to the	KCC, which is enclosed with this form.
ir cnoosing trie second option, supmit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations