Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No, of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224168
Gas Gathering System:	Lease Name: Spieker, Hugo 4-2
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NE_ SE_ NE_sec. 4 Twp. 29S_ R. 18E E W
feet from E / W Line	Legal Description of Lease: NE SE NE §4-T29S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:1513325888	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from ☐ E / ☐ W Line of Section ☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	
211 N. Robinson, Suite 200	KCC AICH
2014 St	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	Date: 7/12/16
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513325888 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 12-15-16 UBEC 15 ZUTU
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

* Lease Name: Spieker, Hugo 4-2			* Location: NE SE NE 4-29S-18E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
4-2	1513325888	1916 FNL 607 FEL		Gas	Producing		
		FSL/FNL	FEL/FWL	· ·			
	-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL	***************************************			
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	*			
		FSL/FNL	FEL/FWL				
3.		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	· ·	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		KEC WICHITA		
		FSL/FNL		**	JUL 27 2016		
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL					
		FSL/FNL			#		
		FSL/FNL					
		FSL/FNL					
		FSL/FNL					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Neosho		
0 11 000	4.2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	NE SE NE §4-T29S-R18E		
Address 2: Suite 200 City: Oklahoma City	2016		
Surface Owner Information:	1 LOVED		
Name: SPIEKER HUGO C & LAURA LEE	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 15575 ELK RD	county, and in the real estate property tax records of the county treasurer.		
City: CHANUTE State: KS 7ip: 66720 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country of Lease roads	athodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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