# Kansas Corporation Commission Oil & Gas Conservation Division

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228661
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N	
feet from E	W Line Legal Description of Lease: NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells*	Production Zone(s): multiple
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:1509924180	footdom: The / To him of Outline
(API No. if Drill Pit, WO or H	·
Type of Pit: Emergency Burn	feet from F. W. Line of Section
Type of Pit: Emergency Burn	Settling Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent	t Production LLC Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Mi	, · · · · · · · · · · · · · · · · · · ·
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating	LLC Phone: 405-606-7481 KCC WICH
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company u.u. 2 7 201
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy Company  Date: 7/11/16
Title: Vice President - Operations	RECEIVE
Title: Yes resident Operations	Signature:
Acknowledgment of Transfer: The above request for t	transfer of injection authorization, surface pit permit #1509924180has been
noted, approved and duly recorded in the records of the K	Cansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any owner	
ic	acknowledged as is acknowledged as
the new operator and may continue to inject fluids a	
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 9/	14/16 PRODUCTION 9-15-16 SEP 15 2016
Mail to: Past Operator	New Operator District

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: Kepley, Ida A			* Location: W2 SW NW 29-31S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
29-1 150992	1509924180 /	1980 FNL 530 FWL		Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	*	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
					WICHITA	
		FSL/FNL		KC	2 2016	
		FSL/FNL	FEL/FWL	الا ــــــــا	L 27 2016 RECEIVED	
		FSL/FNL	FEL/FWL		RECEIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC				
Address 1: 211 North Robinson	County: Labette			
Address 2: Suite 200	Lease Name: Kepley, Ida A Well #: 29-1			
City: Oklahoma City State: OK Zip: 73102 +				
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
ADE 606 7494 ADE 606 7499	NW			
Phone: (405 ) 606-7461 Fax: (405 ) 606-7463  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: KEPLEY, IDA A  Address 1: RECE	15.			
Limit Address: Jillianen@nverrookoperating.com	<i>}</i> ; , , ,			
"CC AN"	anno			
Surface Owner Information:	Expen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Name: KEPLEY, IDA A	Memen filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:REU	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2: 1049 23000 RD	county, and in the real estate property tax records of the county treasurer.			
City: PARSONS State: KS Zip: 67357 +				
the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.			
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.			
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:			