### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 229004
Gas Gathering System:	Lease Name: Hines, Jack L
Saltwater Disposal Well - Permit No.:	NE - SW. SE - NE_sec. 14 Twp. 29S_R. 19E_
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: SE NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): Cherokee Coals
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326874  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7115/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Tostu
New Operator's License No. 35341	Contact Person: _Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/14/16 JUL 27 2016
Title: Vice President - Operations	Signature: RECEIVED
	n authorization, surface pit permit #1513326874 has been no Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR 12/15/16  Mail to: Past Operator  New Opera	PRODUCTION 12-16-16 District

#### Must Be Filed For All Wells

* Lease Name:	Hines, Jack L		* Location: SE NE 14-29S-19E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
14-1	1513326874 🗸	2038 FNL 683 FE	<b>EL</b>	Gas	Producing		
***************************************		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL	V			
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	1	FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL	-			
	-	FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL		JUL 27 2016		
		FSL/FNL	FEL/FWL		JUL 27 2016		
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	
Name: River Rock Operating, LLC	Well Location:
	NE-SW-SE-NE Sec. 14 Twp. 29S S. R. 19E   ■ East West
	County: Neosho
Address 2: Suite 200	Lease Name: Hines, Jack L Well #: 14-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  SE NE  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	SE NE
Email Address: jim.allen@riverrockoperating.com	SHI.
CC An.	2016
Surface Owner Information:	TED
Name: AHLQUIST DARYL D & DEMIE	CEIVE
Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2: 13675 HWY 47	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City: ERIE State: KS Zip: 66733 +	
State: NS ZIP: 00733 +	*** VALUE
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the following in connection with this form; 2) if the following in connection with this form; 2)	s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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