Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be su	ubmitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 228997
Gas Gathering System:	Lease Name: Burris, Joe Ann
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	NE. SW. NE. SW sec. 35 Twp. 30S R. 19E ▼E W
feet from E / W Line	Legal Description of Lease: NE SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.: 1513326795 (API No at Drail Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	=====================================
	Haul-Off Workover Drilling
Past Operator's License No. 33343 V	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/15/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trostu
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 2.7 2016
Oklahoma City, OK 73102	Date: 7/14/16
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
DISTRICT EPR//_4//6	PRODUCTION () / () UIC NOV 0 7 20 16
Mail to: Past Operator New Ope	ELECTION OF THE PROPERTY OF TH

Side Two

Must Be Filed For All Wells

* Lease Name: Burris, Joe Ann		* Location:NE SW 35-30S-19E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Section)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
35-1	1513326795	1839 FSL 1923 F	WL	Gas	Producing	
		FSL/FNL	FEL/FWL			
	5 	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
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		FSL/FNL	FEL/FWL		RECEIVED	
- Selection (Control Control C		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	-			
		The content of the co				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Malliantes
Name: River Rock Operating, LLC	Well Location:
Name: River Rock Operating, LLC Address 1: 211 North Robinson	NE-SW-NE-SW Sec. 35 Twp. 30S S R. 19E ▼ East West
Address 2: Suite 200	County Neosho
City: Oklahoma City State: OK Zip: 73102 +	Lease Name: Burris, Joe Ann Well #: 35-1
City: Orientonia Oity State: Oit Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	A IFF CALL
Phone: (403) 600-7481 Fax: (403) 600-7483	5A
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: BURRIS JOE ANN RECEIVER	<i>y</i> •
*KCC AAA SUU	8
Surface Owner Information: Name: BURRIS JOE ANN Address 1: RECEIV	-0
Name: BURRIS JOE ANN	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	order moning an er the intermental to the left for each surface owner. Surface
Address 2: 1380 MEADE RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: PARSONS State: KS Zip: 67357 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic	C Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on to	atteries, pipelines, and electrical lines. The locations shown on the plat
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the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on to Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form: 2) if the form bei	ratteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and
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