Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I and form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:06/22/16 KS Dept of Revenue Lease No.:230303 Lease Name:Floyd, John E			
Gas Lease: No. of Gas Wells **				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet fromN / S Line	Legal Description of Lease: NW SE			
feet from L E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No :	NACI			
Entire Project:YesNo	County: Wilson			
Number of Injection Wells**	Production Zone(s):			
Field Name: Cherokee Basin Coal Area	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:1520527334	feet from N / S Line of Section			
(API No if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/20/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustle			
New Operator's License No. 35341 V	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	405-606-7481			
211 N. Robinson, Suite 200	KCC WICH			
	Oil / Gas Purchaser: BP Energy Company			
Oklahoma City, OK 73102	Date: 111116			
Title: Vice President - Operations	Signature: RECEIVE			
Acknowledgment of Transfer: The above request for transfer of injection :	authorization surface nit narmil # 1520527334			
	authorization, surface pit permit #has been Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	3			
any emissions and emissions and emissions and emissions are the emissions and emissions are the emissions and emissions are the emission are the emi	asove injection works, or prepermit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	-,			
Date:	Date:			
Authorized Signature	Authorized Signature			
The state of the s	PRODUCTION (-2-16 NOV 02 2016			
Mail to: Past Operator New Operato	r District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 230303		-			
* Lease Name: Floyd, John E		* Location: _NW SE 25-29S-15E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
25-2 1520527334 /		1975 FSL 1976	FEL	Gas	Producing	
***************************************	Service of the servic	FSL/FNL	FEL/FWL			
aa		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		4	
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		423000	
		FSL/FNL	FEL/FWL	Process (As as		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL			
		ESI /ENI	FEL/FWL			
			FEL/FWL			
			FEL/FWL		KCC WICHITA	
***************************************			FEL/FWL	11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	JUL 2 7 2016	
		FSL/FNL		naine anne e très e correct de recérves de la composition de la composition de la composition de la composition	RECEIVED	
		FSL/FNL				
-						
		FOLINL	FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location.		
Name: River Rock Operating, LLC	<u>NW-SE</u> Sec. <u>25</u> Twp. <u>29S</u> S. R. <u>15E</u> X East West		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Floyd, John E Well #: 25-2		
City Oklahoma City State OK 7 73102			
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	CHITW SE		
Email Address: jim.allen@riverrockoperating.com	2016		
	EIVED		
Name: Floyd, John E & Younda; Floyd, Mark & Susan	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P O BOX 724	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: WHITEWRIGHT State: TX Zip: 75491 +			
Oldo. The Lip.			
the KCC with a plat showing the predicted locations of lease roads, tame are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be Incompared to the CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address. cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If aboaring the second entire submit navment of the \$20.00 bandlings	too with this form. If the fee is not received with this form, the VCONA t		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of myknowledge and belief.		
7/7/16	Vice President - Operations		
Date: Signature of Operator or Agent:	~ / V U Title:		