District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells 230315 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Floyd, John E Saltwater Disposal Well - Permit No.: __ NW- SE - NW- NE_sec. 36 Twp. 29S R. 15E VE W Spot Location: _ feet from N / S Line Legal Description of Lease: NW SE NW NE feet from E / W Line Enhanced Recovery Project Permit No .: _ Entire Project: Yes No Wilson County: Number of Injection Wells Production Zone(s): Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ___1520527361 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) a Long alinger W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 33343 Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC Phone: 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: ___Jim Allen New Operator's License No. . River Rock Operating, LLC Phone: 405-606-7481 New Operator's Name & Address: KCC WICHITA 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 7/7/16 Vice President - Operations Signature: 1520527361 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action permitted by No .: _ Date: Authorized Signature Authorized Signature

DISTRICT ______Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 230315				
* Lease Name:	Floyd, John E	*Location: NW SE NW NE 36-29S-15E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 985 FNL 1845 FEL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
36-1A	1520527361			Gas	Producing
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	444	FSL/FNL	FEL/FWL		-
-		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		(
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	AN AREA LA COMPANIA LA LA CAMBRA CAMB	
	***	FSL/FNL	FEL/FWL		
	AMANAN	FSL/FNL	FEL/FWL		***************************************
	de la companya de la	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		(weekling)
		FSL/FNL	FEL/FWL		
	***	FSL/FNL	FEL/FWL		
2.000 CO		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		JUL 27 2016
·		FSL/FNL	FEL/FWL _		RECEIVED
······································		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	<u>NW-SE-NW-NE</u> Sec. <u>36</u> Twp. <u>29S</u> S R. <u>15E</u> ■ East West		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Floyd, John E Well #: 36-1A		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Barrons, Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	"CUITA"		
Email Address: jim.allen@riverrockoperating.com	VICHNWSENW NE		
JUL A	1 2010		
Surface Owner Information:	CEIVED		
Name: Floyd, John E & Younda; Floyd, Mark & Susan	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P O BOX 724	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: WHITEWRIGHT State: TX Zip: 75491 +			
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and all batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this sof the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and concect to	o the best of my knowledge and belief.		
7/7/16	Vice President - Operations		
Date: 177716 Signature of Operator or Agent:			