District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells ___ Gas Lease: No. of Gas Wells ____1 229378 KS Dept of Revenue Lease No .: Gas Gathering System:_ Lease Name: Walters, John R Saltwater Disposal Well - Permit No.: NW. SE. NE. SE Sec. 6 Twp. 278 R. 20E F E W feet from N / S Line Legal Description of Lease: NE SE feet from E / W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Neosho County: Number of Injection Wells _ Production Zone(s): Multiple CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ____1513326854 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla, City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. . KCC WICHITA New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 JUL 27 2016 Oil / Gas Purchaser: BP Energy Oklahoma City, OK 73102 7/14/16 Vice President - Operations Signature: 1513326854 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: permitted by No.: ___ Date: Authorized Signature Authorized Signature PRODUCTION DISTRICT

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229378				
* Lease Name: Walters, John R		* Location: _NE SE 6-27S-20E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sout		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6-1	1513326854	1979 FSL 653 FEL		Gas	Producing
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	American	FSL/FNL	FEL/FWL	-	-
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
	Secretary Commencer and Commen	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL	K	CC WICHITA
		FSL/FNL	FEL/FWL		
A 1784		FSL/FNL			
	***************************************	FSL/FNL	FEL/FWL _		-
		FSL/FNL	_FEL/FWL .		
		FSL/FNL	_FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	NW-SE-NE-SE Sec. 6 Twp. 27S S R. 20E X East West		
Address 1: 211 North Robinson	County Neosho		
Address 2: Suite 200	Lease Name: Walters, John R Well # 6-1		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen	the lease below:		
405 606 7404 405 606 7400	NE SE		
Email Address: jim.allen@riverrockoperating.com	HTP		
## Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:WALTERS JOHN R & KAREN S JUL 27 Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and onk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
hereby certify that the statements made herein are true and correct to	A // ()		
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations		