Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	nitled with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16		
Gas Lease: No of Gas Wells	KS Dept of Revenue Lease No.: 228731 Lease Name: Wells, John C		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	SE - NW SE - NW Sec. 25 Twp. 29S R. 19E VE W		
feet from L E / W Line	Legal Description of Lease: SE NW		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho Production Zone(s): Cherokee Coals Injection Zone(s):		
Number of Injection Wells **			
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1513326788 (API No if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343 🗸	Contact Person:Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	7/2011/6		
	Date: TV Ster		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:		
New Operator's License No. 35341 /	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT		
211 N. Robinson, Suite 200	1111 2 2 2016		
Oklahoma City, OK 73102	Date: 7/18/16 RECEIVED		
Title: Vice President - Operations	Signature:		
	1513326788		
	authorization, surface pit permit #1513326788has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
	,		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR ///4/16 F	PRODUCTION $1 - 7 + 40$ N/GV n 7 2016		
Mail to: Past Operator New Operato	1.5.		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228731					
· Lease Name: _Wells, John C			* Location:S	*Location: SE NW 25-29S-19E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
25-1	1513326788	1933 FNL 1877 FWL		Gas	Producing	
		FSL/FNL	FEL/FWL	1		
-		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
•		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _	-2.5	KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Calhodic Protection Borehole Intent)		
OPERATOR: License # 35341	Well Location:		
OPERATOR: License #_35341 Name: River Rock Operating, LLC	SE-NW-SE-NW Sec. 25 Twp. 29S S. R. 19E ★ East West		
Address 1: 211 North Robinson	County Neosho		
City: Oklahoma City State: OK Zin: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	SE NW		
Email Address: jim.allen@riverrockoperating.com	316		
Address 2: Suite 200 City: Oklahoma City	IVED		
Name: WELLS JOHN C & DEBORAH	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 14135 90TH RD	county, and in the real estate property tax records of the county treasurer.		
City: ERIE State: KS Zip: 66733 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
✓ I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
□ I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title;		