### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	I all a long.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231148
Gas Gathering System:	Lease Name: BILLER, KATHERINE J TRUST
Saltwater Disposal Well - Permit No.:	SW - NE - NW - NE Sec. 16 Twp. 31S R. 19E  ₩
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	§ 16-31S-19E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: LABETTE
Number of Injection Wells***	Production Zone(s): MULTIPLE
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 150-99-24405	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off   Workover   Drilling   KA
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent	Phone: 405-600-7704
Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production	Signature: 100 tec
New Operator's License No	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT
211 N. Robinson, Suite 200	Oil / Gas Purchaser: B.P. Energy Company
Oklahoma City, OK 73102	Date: 6/27/16 1// JUL 2/2010
Title: Vice-President Operations	RECEIVED
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #150-99-24405 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
The second secon	PRODUCTION [ 15 20 16 ]
Mail to: Past Operator New Operato	or District

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 231148			
Lease Name:	BILLER, KATHERINE J TR	UST *Lo	cation: SW NE NW NE § 16-T3	31S-R19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line	Type of Well e) (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
16-1	150-99-24405		Circle FEL/FWL GAS	Prod
	·	FSL/FNLF	FEL/FWL	
		FSL/FNLF	EL/FWL	
	American control of the day of the control of the c	FSL/FNL F	FEL/FWL	<del></del>
	· ·	FSL/FNLF	FEL/FWL	
		FSL/FNL F	FEL/FWL	to.
		FSL/FNL F	FEL/FWL	****
		FSL/FNLF	FEL/FWL	
		FSL/FNL F	FEL/FWL	
		FSL/FNL F	FEL/FWL	
	-	FSL/FNLF	FEL/FWL	_
		FSL/FNL F	FEL/FWL	
		FSL/FNL F	FEL/FWL	_
		FSL/FNL F	FEL/FWL	
		FSL/FNL F	FEL/FWL	
		FSL/FNLF	FEL/FWL	
		FSL/FNLF	FEL/FWL	
		FSL/FNL F	FEL/FWL	
		FSL/FNLF	=EL/FWL	
		FSL/FNLF	FEL/FWL	an en d 18
		FSL/FNLF	FEL/FWL	KCC MIL
			000000000000000000000000000000000000000	JUL 2.7 201
			-EL/FWL	RECEIVE
			FEL/FWL	-

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating LLC	SW_NE_NW_NE_Sec. 16 Twp. 31S_S. R. 19E X East West	
Address 1: 211 North Robinson	County, LABETTE	
Address 2: Suite 200	Lease Name: BILLER, KATHERINE J TRUST 16-1 Well #: 16-1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481	§ 16-T31S-R19E	
Email Address: jim@cardinalriver.com		
Email Address.	TA	
KCC WICHI		
Surface Owner Information:	ô	
Name: KATHERINE J. BILLER, TR, R/L	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
	owner intermation can be round in the records of the register of deeds for the	
Address 2: 501 S. 10TH	county, and in the real estate property tax records of the county treasurer.	
City: YUKON State: OK Zip: 73099 +		
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
<ul> <li>✓ I certify that, pursuant to the Kansas Surface Owner Notice Arowner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, are I have not provided this information to the surface owner(s). I ack CC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K.</li> <li>If choosing the second option, submit payment of the \$30.00 handling</li> </ul>	pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Exknowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1	
I hereby certify that the statements made herein are true and correct to  Date: 7   1		