District

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells \_\_ Gas Lease: No. of Gas Wells \_\_1 229349 KS Dept of Revenue Lease No.: Gas Gathering System:\_ Lease Name: Umbarger, M Keith Saltwater Disposal Well - Permit No.: ..... NW- SE - SW. SW Sec. 26 Twp. 28S R 17E VE W feet from N / S Line Legal Description of Lease: SW SW feet from E / W Line Enhanced Recovery Project Permit No.: \_ Neosho Entire Project: Yes No County: Number of Injection Wells Production Zone(s): Cherokee Coals CHEROKEE BASIN COAL AREA Field Name: \_ Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_\_1513326863 feet from N / S Line of Section (API No. ft Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling KH Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Title: Stephen Monarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: \_\_Jim Allen New Operator's License No. . New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 KCC WICHITA 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Oklahoma City, OK 73102 7/14/16 Vice President - Operations Signature: \_ 1513326863 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_ Recommended action: permitted by No.: \_\_ Date: Authorized Signature DISTRICT ... PRODUCTION

Mail to: Past Operator

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 229349  Lease Name: Umbarger, M Keith			Location: SW SW 26-28S-17E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
26-2	1513326863 🗸	658 FSL 661 FW		Gas	Producing
	<u></u>	FSL/FNL	FEL/FWL	was a second and a second a second and a second a second and a second a second and a second and a second and a second and	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		1 1400000
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name River Rock Operating, LLC	NW-SE-SW-SW Sec. 26 Twp. 28S S R. 17E ▼ East West		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Neosho		
Address 2: Suite 200	Lease Name: Umbarger, M Keith Well #: 26-2		
City: Oklahoma City State: OK Zip: 73102 +			
Cantant Barram, Jim Allen	the lease below:		
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: ELY RONALD V  Address 1:	SW SW		
Email Address: jim.allen@riverrockoperating.com	"I's .		
- C Mis	2016		
Surface Owner Information:			
Name: ELY RONALD V	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 2: 1505 150TH RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: CHANUTE State: KS Zip: 66720 +			
the KCC with a plat showing the predicted locations of lease roads, tar	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
	a foo with this form. If the foo is not received with this form the KCONIA t		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP			
	7-1 will be returned.		