### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

	00/00/40
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230025
Gas Gathering System:	Lease Name: Rensing, Lloyd E
Saltwater Disposal Well - Permit No.:	<u>SE</u> - <u>NW</u> <u>SE</u> - <u>SW</u> <u>Sec.</u> <u>30</u> Twp. <u>27S</u> R. <u>19E</u> ✓ E  ✓ W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Cherokee Coals
CHEDOKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
ages in Specific discussion and remain delication medical remainders	feet from N / S Line of Section
Surface Pit Permit No.: 151332/189  (API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Tradi on
Past Operator's License No33343 _/	Contact Person:Stephen Moriarty
Destroyle Midpontinent Production II C	Phone: 405-600-7704
Past Operators Name & Address.	7/20/14
210 Park Ave, Okla. City, OK 73102	Date: Troster
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
35341	Contact Person: Jim Allen
New Operator's License No. 35341	Phone: 405-606-7481 KCC WICHIT
New Operator's Name & Address: River Rock Operating, LLC	NOO 44
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/18/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # 1513327189 has been
Acknowledgment of transfer. The above request of the Kansas Cornoration	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in th	
Commission records only and does not convey any ownership mercords and	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Permit No: Hecommended action:	political by No.
1 Offin 130.	그는 내가 가는 사람들이 가장하는 것이 살아왔다. 그는 사람들이 가장하는 사람들이 가장하는 것이 없어요. 그는 사람들이 가장하는 것이 없어요. 그는 사람들이 다른 사람들이 되었다.
Date:	Date:

#### Must Be Filed For All Wells

Lease Name:	Rensing, Lloyd E		_ * Location: S	E NW SE SW 30-27S-	-19E
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
30-1	1513327189	702 FSL 1836 FV	VL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		*
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL _	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI		
***************************************					

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PPERATOR: License # 35341	Well Location:	
lame: River Rock Operating, LLC	SE-NW-SE-SW Sec. 30 Twp. 27S S. R. 19E ■ East West	
Address 1: 211 North Robinson	County: Neosho	
Address 2: Suite 200	Lease Name: Rensing, Lloyd E Well #: 30-1	
<sub>City:</sub> Oklahoma City <sub>State:</sub> OK <sub>Zip:</sub> <u>73102 _</u> +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
405 606-7481 - 405 606-7483	SE SW	
Email Address:jim.allen@riverrockoperating.com	MIA	
Phone: (403 ) 0007401 Fax: (100 ) 1007401 Fax:	county, and in the real estate property tax records of the county treasurer.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and	
the manufacted language of lance roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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