Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

MUCT be subm	with the Kansas Surface Owner Notification Act, ultted with this form.		
Check Applicable Boxes.	Effective Date of Transfer: 06/22/16		
Oil Lease: No. of Oil Wells ** Gas Lease: No. of Gas Wells **			
	KS Dept of Revenue Lease No.: 229751	and the second s	
Gas Gathering System:	Lease Name: Rensing, Lloyd		
Saltwater Disposal Well - Permit No: Spot Location: feet from N / S Line	SW_ NW Sec. 3 Twp. 28S R	<u>19E</u> ✓ E W	
feet from E / W Line	Legal Description of Lease: NW		
Enhanced Recovery Project Permit No:			
Entire Project: Yes No	County Neosho	The second secon	
Number of Injection Wells **	County: Neosito	*	
CHEDOKEE BASIN COAL ADEA	Production Zone(s): Cherokee Coals		
rieid Name:	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1513327136	feet from N / S Line of	Section	
(API No if Dulli Pit, WO or Haul)	feet from F / W Line of	Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling	KH -	
22342	Stophon Mojorty	T1	
ast Operator's License No. 33343 Contact Person: Stephen Moriarty		, , , , , , , , , , , , , , , , , , ,	
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: //25/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Tvð	Ju	
New Operator's License No. 35341	Contact Person: Jim Allen	KCC WICHITA	
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481	JUL 27 2016	
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy	RECEIVED	
Oklahoma City, OK 73102	7/40/40	TOLIVED	
Title: Vice President - Operations	Date: //18/16		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513327136	has been	
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to	Kansas Corporation	
Commission records only and does not convey any ownership interest in the			
	T		
is acknowledged as	i	s acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease contain	ing the surface pit	
Permit No.: Recommended action:	permitted by No.:	•	
- 1000mmonad datam			
Date:	Date:		
Authorized Signature	Authorized Sign	pature	
DISTRICT EPR _/1/3//6 F	PRODUCTION 11-4-16 NOV 1	4 2016	
Mail to: Past Operator New Operato	or District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229751				
* Lease Name:	Rensing, Lloyd	* Location: SW NW 3-28S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-1 1513327136		2130 FNL 660 FWL		Gas	Producing
		FSL/FNL	FEL/FWL	***************************************	
	Waster to Proceed and Additional Control of the Con	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
SX		FSL/FNL	FEL/FWL		
u niania an anamata k		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		KCC WICHITA
		FSL/FNL			
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	_ Well Location.
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Rensing, Lloyd Well # 3-1
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	
Phone: (405) 606-7481 Fax: (405) 606-7483	
Email Address: jim.allen@riverrockoperating.com	2016
Phone: (_405) _606-7481 Fax: (_405) _606-7483 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:RENSING LLOYD E LIFETIME	EVED When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 24720 IRVING RD	county, and in the real estate property tax records of the county treasurer.
City: HUMBOLDT State: KS Zip: 66748 +	
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct t	o the best of my knowledge and belief.
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations