Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance	with the Kansas Surface Owner Notification Act,
Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.:228721
Gas Gathering System:	Lease Name:Yarnell, Leland L
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>NW- NE . SE . NE sec. 2 Twp. 29S R. 19E</u>
feet from E / W Line	Legal Description of Lease: SE NE
Enhanced Recovery Project Permit No :	
Entire Project: Yes No	County: Neosho
Number of Injection Wells	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326758	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/20/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/00/16 Signature: Trustee
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser:
Oklahoma City, OK 73102	Date: 7/18/16 JUL 27 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513326758 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Heconimenae action.	permitted by NO.
Date:	Date:
Authorized Signature	Authorized Signature 2016
	PRODUCTION 11-7-16 UIC UIC UIC
Mail to: Past Operator New Operato	r District

Side Two

Must Be Filed For All Wells

* Lease Name:	Yarnell, Leland L		* Location: _S	SE NE 2-29S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-3	1513326758	1407 FNL 641 FEL		Gas	Producing
***************************************		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	_FEL/FWL	-	-
-		FSL/FNL	_ FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	_ FEL/FWL		
Marie Company		FSL/FNL	_ FEL/FWL		
Mary promotes to the second		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	_FEL/FWL		
		FSL/FNL	_ FEL/FWL .		
		FSL/FNL	_ FEL/FWL .		
		FSL/FNL	_FEL/FWL .		
		FSL/FNL	_ FEL/FWL _		-
		FSL/FNL	_FEL/FWL .		
		FSL/FNL	_FEL/FWL .	_	KCC WICHITA
		FSL/FNL	FEL/FWL _		JUL 2 7 2016
-		FSL/FNL	_FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	_FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	_FEL/FWL _		
		FSL/FNL	_FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	_NW_NE - SE - NE Sec. 2 Twp. 29S S. R. 19E X East West
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Yarnell, Leland L Well #: 2-3
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481	SE NE
Email Address: jim.allen@riverrockoperating.com	1 6
CC VI	01/b
Surface Owner Information: Name: YARNELL LELAND L & S L Address 1: Address 2: Address 2: 18180 MEADE RD City: ERIE State: KS Zip: 66733 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below: SE NE When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations