KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Check Applicable Boxes: MUST be submit | itted with this form. |
|--|---|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: 06/22/16 |
| Gas Lease: No. of Gas Wells ** | KS Dept of Revenue Lease No.: 229493 |
| Gas Gathering System: | Lease Name: Dillow, Lewis B |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location:feet from N / S Line | <u>NW</u> - <u>NW</u> - <u>SE</u> - <u>SW</u> _sec. <u>15</u> Twp. <u>27S</u> R. <u>19E</u> |
| feet from E / W Line | Legal Description of Lease: SE SW |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: Neosho |
| Number of Injection Wells** | Production Zone(s): Multiple |
| Field Name: CHEROKEE BASIN COAL AREA | |
| ** Side Two Must Be Completed. | Injection Zone(s): |
| Surface Pit Permit No.: 1513326921 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling | feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling |
| Past Operator's License No. 33343 | Contact Person: Stephen Moriarty |
| Past Operator's Name & Address: Postrock Midcontinent Production LLC | Phone: 405-600-7704 |
| 210 Park Ave, Okla. City, OK 73102 | 7/15/16 |
| Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod | Date: Signature: Thus the |
| New Operator's License No. 35341 | Contact Person: Jim Allen |
| New Operator's Name & Address: River Rock Operating, LLC | Phone: 405-606-7481 KCC WICHIT |
| 211 N. Robinson, Suite 200 | KCC WIG |
| | Oil / Gas Purchaser: BP Energy JUL 27 2016 |
| Oklahoma City, OK 73102 | Date: 7/14/16 RECEIVED |
| Title: Vice President - Operations | Signature: |
| Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| Date: | Date: |
| | 10 10 11 BEC 40 1018 |
| DISTRICT | 그 이렇게 되어 가게 하면 이렇게 되었는데 되었다면서 없는데 되어야 되었다면서 나를 하는데 하는데 하는데 하면 이렇게 하는데 그렇게 하다고 되었다. 그렇게 그렇게 하는데 그렇게 하는데 그렇게 되었다. |

Must Be Filed For All Wells

| * Lease Name:_ | Dillow, Lewis B | | * Location:_S | SE SW 15-27S-19E | |
|---|------------------------------|---|---------------|-----------------------------------|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 15-1 | 1513326921 | 994 FSL 1648 F\ | NL | Gas | Prod Well Drilled |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | KCC WICHI |
| | | FSL/FNL | FEL/FWL | | JUL 27 2016 |
| | | FSL/FNL | FEL/FWL | | RECEIVE |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | - |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEI /FWI | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 35341 | Mall Location |
|---|--|
| Name: River Rock Operating, LLC | |
| Address 1: 211 North Robinson | County Neosho |
| Address 2: Suite 200 | Lease Name: Dillow, Lewis B Well #: 15-1 |
| City: Oklahoma City State: OK Zip: 73102 + | |
| Contact Person: Jim Allen | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: |
| | SE SW |
| Email Address:jim.allen@riverrockoperating.com | AZI |
| Email Address: Jim.alien@nverlockoperating.com | 411. |
| Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: DILLOW CLINT W & PERES LOU Address 1: | county, and in the real estate property tax records of the county treasurer. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cai | thodic Protection Borehole Intent), you must supply the surface owners and |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to | thodic Protection Borehole Intent), you must supply the surface owners and |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: | thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface. | thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and |
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