Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 229456
Gas Gathering System:	Lease Name: Kramer, Lois
Saltwater Disposal Well - Permit No:	NE. SW. NE Sec. 1 Twp. 30S R. 18E VE W
Spot Location: feet from N / S Line	Legal Description of Lease: SW SW NE
feet from E / W Line	Legal Description of Lease: OVV OVV NE
☐ Enhanced Recovery Project Permit No.:	Negation
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1513327082	feet from N / S Line of Section
RITCLS & 1414 (API NO 11 Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trooter
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 2 7 2016
Oklahoma City, OK 73102	Date: 7/14/16 RECEIVED
Title: Vice President - Operations	
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	sutherization surface hit permit # 1513327082
	authorization, surface pit permit #has been Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission resolute only and does not convey any ownership interest in the t	acove injection well(s) of prepennic
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
r enting two necommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///4/16 F	PRODUCTION / YOU NOV 0 7 2016
Mail to: Past Operator New Operato	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229456		_		
* Lease Name;	Kramer, Lois		* Location:S	SW SW NE 1-30S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-3	1513327082-00-01	2309 FNL 2306	FEL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		13.000.000.000.000.000.000.000.000.000.0
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
<u></u>		FSL/FNL	FEL/FWL		
· *		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL	*///	WICHITA
		FSL/FNL	FEL/FWL	KCC	L 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		NEO-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-	1 (Cathodic Protection Borehole Intent)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	NE-SW-NE Sec. 1 Twp. 30S S R. 18E ▼ East West		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Neosho		
Address 2: Suite 200	Lease Name: Kramer, Lois Well #: 1-3		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SW SW NE		
Email Address: jim.allen@riverrockoperating.com	7P		
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:KRAMER LOIS M Address 1:	NEWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tai	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The localions shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.		
hereby certify that the statements made herein are true and correct to			
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations		