### Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ttea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6 22 16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228242  Lease Name: BLACKBURN, MARVIN L 5-1		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	W/2 SW § 5-T31S-R18E		
Enlire Project: Yes No	County: LABETTE  Production Zone(s): CHEROKEE COALS  Injection Zone(s):		
Number of Injection Wells**			
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.:150-99-24049	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pity	feet from E / W Line of Section		
Type of Pit:	Haul-Off Workover Drilling		
Past Operator's License No. 33343 ✓	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent	Phone: 405-600-7704		
Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102	Date: 7/8//6		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production	Signature: Tuy fee		
	Orginature.		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: _River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: B.P. Energy Company		
Oklahoma City, OK 73102	Date: 7/8/16/1		
Vice President Operations	RECEIVED		
Title:	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #150-99-24049has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature /	Authorized Signature		
, ,	PRODUCTION //- STO UNDUV 15 2016		
Mail to: Past Operator New Operato	or District		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 228242				
* Lease Name:	BLACKBURN, MARVIN L	- 5-1	* Location: N	NE NW SW § 5-T31S	-R18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5-1	150-99-24049 🗸	2310 FSL FNL	950 Circle FEV FWI	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 2 7 2016
					RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
35341				
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating LLC  Address 1: 211 North Robinson	NENW_SW_Sec. 5Twp. 31S_S. R. 18E X East West			
	County: LABETTE  Lease Name: BLACKBURN, MARVIN L. 5-1 Well #: 5-1  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  W/2 SW § 5-T31S-R18E			
Address 2: Suite 200				
City: Oklahom State: Ok Zip: 73102 +				
City: Oklahoma City State: OK Zip: 73102 +  Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483				
Phone: ( 405 ) 606-7461 Fax: ( 405 ) 606-7463				
Email Address: jim@cardinalriver.com				
KCC WICHITA	\			
Surface Owner Information:				
Name: SMITH, JIMMEY R. JUL 27	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 1: SMITH, ELIZABETH A. RECEIVED				
Address 2: 900 ALICE AVE. APT 25  City: PARSONS State: KS Zip: 67357 +				
City: PARSONS State: KS Zip: 67357 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located to CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner.	chatteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  (House Bill 2032), I have provided the following to the surface atted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address.			
task, I acknowledge that I must provide the name and address o that I am being charged a \$30.00 handling fee, payable to the KC If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	If the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  The with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to the	// ///			
Date: Signature of Operator or Agent:	Vice President of Operations			