Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

	with the Kansas Surface Owner Notification Act,	
Check Applicable Boxes: MUST be submit	itted with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16	
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228700	
Gas Gathering System:	Lease Name: McMinimy Family Trust	
Saltwater Disposal Well - Permit No.:	NE _ NW_sec. 35 Twp. 27S R. 17E VE W	
Spot Location: feet from N / S Line		
feet from E / W Line	Legal Description of Lease: NE NW	
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: Neosho	
Number of Injection Wells**	Production Zone(s): MULTIPLE	
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):	
** Side Two Must Be Completed.	,	
Surface Pit Permit No.:	feet from N / S Line of Section	
(API No if Drill Pit, WO or Haul)	feet from F / W Line of Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling	
Past Operator's License No. 33343	Contact Person: Stephen Moriarty	
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704	
210 Park Ave, Okla. City, OK 73102	Date: 7/20/14	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Lu, Trustee	
New Operator's License No. 35341 /	Contact Person: Jim Allen	
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481	CUIT
211 N. Robinson, Suite 200	Oil / Gas Purchaser: _ BP Energy	O 8 8 8
Oklahoma City, OK 73102	Date: 7/18/16 JUL 27	2016
Title: Vice President - Operations	Signature: RECE	IVEC
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513326763 has been	
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation	
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.	
is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by		
Permit No.: Recommended action:	permitted by No.:	
, Hecommended action.	permitted by No	
Date:	Date:	
Authorized Signature	Authorized Signature	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRODUCTION [[-151/6] NOV 15 2016	
Mail to: Past Operator New Operat	tor District	

Side Two

Must Be Filed For All Wells

* Lease Name;	McMinimy Family Trust		· Location: NE NW 35-27S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
35-1	1513326763	660 FNL 1980 FWL	Gas	Producing
		FSL/FNLFEL	/FWL	
		FSL/FNLFEL	/FWL	
		FSL/FNL FEL	/FWL	
		FSL/FNL FEL	/FWL	
	E	FSL/FNLFEL	/FWL	
	8	FSL/FNLFEL	/FWL	2
	-	FSL/FNLFEL	/FWL	-
2	1	FSL/FNLFEL	/FWL	
		FSL/FNLFEL	/FWL	
	-10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	FSL/FNLFEL	/FWL	
	-	FSL/FNL FEL	/FWL	-
		FSL/FNLFEL	/FWL	
		FSL/FNLFEL	/FWL	
		FSL/FNL FEL	/FWL	KCC WICHITA
		FSL/FNLFEL		2100 0 7 2016
		FSL/FNLFEL		DECEIVED
		FSL/FNLFEL	/FWL	
3		FSL/FNLFEL	/FWL	
		FSL/FNLFEL	/FWL	
		FSL/FNLFEL	/FWL	
p	3X	FSL/FNLFEL	/FWL	-
		FSL/FNLFEL	/FWL	
Secretary of the secret		FSL/FNLFEL	/FWL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cal	Ihodic Protection Borehole Intent) 🗷 T-1 (Transfer) 🔲 CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: McMinimy Family Trust Well #: 35-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Empired Address: Jim Allen@riverrockoperating.com	NE NW
Email Address: jim.allen@riverrockoperating.com	
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: MCMINIMY RICHARD A LIV TR Address 1: HANNA-TRIBBLE CARMEN Address 2: 410 APRICOT PL City: MATTAWA State: WA Zip: 99349 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank b are preliminary non-binding estimates. The locations may be entered on to Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated; 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v	
I hereby certify that the statements made herein are true and correct to the Date: 7/18/16 Signature of Operator or Agent:	ne best/of m/knowledge and belief. Vice President - Operations Title: