KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _ 224136 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: __Umbarger, Milo 8-2 Saltwater Disposal Well - Permit No.: . - NE - SW - NW sec. 8 Twp. 29S R. 18E VE W feet from N / S Line Legal Description of Lease: NE SW NW §8-T29S-R18E feet from ___ E / __ W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Neosho County: Number of Injection Wells _ Production Zone(s): MISSISSIPPI CHEROKEE BASIN COAL AREA Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: ___1513325892 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Settling Haul-Off Workover KH V Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: __Jim Allen New Operator's License No. -New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 7/12/16 Date: Title: Vice President - Operations Signature: 1513325892 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _ . Recommended action: permitted by No .: _ Date: Authorized Signature Authorized Signature

FPR

DISTRICT -

Mail to: Past Operator

Must Be Filed For All Wells

Lease Name:	Umbarger, Milo 8-2		* Location:N	NE SW NW 8-29S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
8-2	1513325892	1758 FNL 1261 I	=WL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	Ko	JL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
			FEL/FWL		
		FSL/FNL	FEL/FWL		2 -
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Neosho		
Address 2: Suite 200	Lease Name: Umbarger, Milo 8-2 Well #: 8-2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
lim Allen	the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	NE SW NW §8-T29S-R18E		
Email Address: jim.allen@riverrockoperating.com	4111		
Contact Person: String tensors: String tensors	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: THAYER State: KS Zip: 66776 +			
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted		
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plai		
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