Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

MUCT be nothing	with the Kansas Surface Owner Notification Act, litted with this form.
Check Applicable Boxes:	Î
☐ Oil Lease; No. of Oil Wells***	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No. 229910
Gas Gathering System:	Lease Name: Mih, Miriam
Saltwater Disposal Well - Permit No: Spot Location: feet from N / S Line	SW. SE Sec. 3 Twp. 28S R. 19E VE W
spot Location:	Legal Description of Lease: W2 SE
Enhanced Recovery Project Permit No :	3
Entire Project: Yes No	County, Neosho
Number of Injection Wells **	county.
CHEDOKEE BASIN COAL AREA	Production Zone(s): Cherokee Coals
** Side Two Must Be Completed.	Injection Zone(s):
And a second sec	
Surface Pit Permit No.: 1513327131 (API No if Drill Pit, WO or Haul)	feet from N / S Line of Section
,	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33343 -	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/2/11/1
	Date: Signature: Signature:
Title: Slephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/18/16 JUL 27 2016
Title: Vice President - Operations	Signature: RECEIVED
Title:	Signature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1513327131 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	s = 250
Date:	Date:
Authorized Signature	Authorized Signature
1000 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRODUCTION (1994 Q MUV 04 ZUID
Mail to: Past Operator New Operato	District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229910					
* Lease Name:_	Mih, Miriam	*Location: SW SE 3-28S-19E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 660 FSL 1980 FEL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3-1	1513327131 /			Gas	Producing	
		FSL/FNL	FEL/FWL			
FEOTOGRAPHICATION	***************************************	FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL			JUL 27 2016	
		FSL/FNL			RECEIVED	
		FSL/FNL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Mih, Miriam Well #. 3-1
City Oklahoma City State: OK 7(n): 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person. Jim Allen	the lease below:
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	W2 SE
Email Address: jim.allen@riverrockoperating.com	
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: MIH MARIAM L Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
i certify that, pursuant to the Kansas Surface Owner Notice Ac owner(s) of the land upon which the subject well is or will be loc	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. Knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to ti	he hest of my knowledge and helief
Thoroby sortiny that the statements made herein are true and correct to the	Vice President - Operations
Date: 7/19/16 Signature of Operator or Agent:	Title: