## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/24/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227867
Gas Gathering System:	Lease Name: Anderson, Paul V
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from DE / W Line	Legal Description of Lease: SE SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): _Arbuckle Dolomite
Field Name: Cherokee Basin Coal Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1520526799	
	feet from N / S Line of Section
Pites 4/W/14 (APINO. II DIIII PIT, WO OF HAUI)	feet from LE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/6/1/e
	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontnent Prod	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen Received
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
Oklahoma City, OK 73102	Date: 6/24/2016 CONSERVATION DIVISION WICHITA, KS
Title: Operations Manager	Signature:
Astronomical control of Transfer The share of the state o	authorization surface pit permit # 1520526799 has been
Acknowledgment of Transfer: The above request for transfer of injection	ndo boon
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
, Hessimilard action.	permitted by No.:
Date:	Date:
Authorized Signature ,	Authorized Signature
DISTRICT EPR _/2/19/16	PRODUCTION DEC 2 0 2016 UDEC 2 0 2016
Mail to: Past Operator New Operat	

#### Side Two

### Must Be Filed For All Wells

Lease Name:	Anderson, Paul V		* Location:S	SE SW 32-27S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
32-1	1520526799	626 Circle	2031 Circle	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u>.</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	Received ISAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Mall Landing	
Name: River Rock Operating, LLC	Well Location:	
Address 1: 211 North Robinson	Wilson	
Address 2: Suite 200	Anderson Paul V 32-1	
City: Oklahoma City State: OK Zip: 73102 +	County: Wilson  Lease Name: Anderson, Paul V  Well #: 32-1	
lim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  SE SW	
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483		
Email Address:		
- sived	2001	
Surface Owner Information:  Name: Proper, Emery R & Sheila M  Received  KANSAS CORPORATION COMM  KANSAS CORPORATION COMM  LUL 27 20	16	
Name: 110per, Effect (Carlotta W	When filing a Form T-1 involving multiple surface owners, attach an additional ISION sheet listing all of the information to the left for each surface owner. Surface	
Address 1: 2062 10th Rd. CONSERVATION DIVI	owner information can be found in the records of the register of deeds for the	
. (44:000 2:	county, and in the real estate property tax records of the county treasurer.	
City: Chanute State: KS Zip: 66720 +		
	nodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plate is a Form C-1 or Form CB-1, the plate is a Form CB-1 or Form CB-1, the plate is a Form CB-1 or Form C	
the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this ses of the surface owner by filling out the top section of this form and eKCC, which is enclosed with this form.	
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and eKCC, which is enclosed with this form.	
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 P-1 will be returned.	