### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes.	nited with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228736			
Gas Gathering System:	Lease Name: Beard, Paul H			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NE - SW. NE . NE sec. 13 Twp. 29S R 19E VE W			
feet from E / W Line	Legal Description of Lease: NE NE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells **	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:1513326786	feet from N / S Line of Section			
(API No. If Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date:			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:			
New Operator's License No. 35341	Contact Person: Jim Allen			
Di D1-0	Phone: 405-606-7481			
Now Operators Name a Address.	VOO 44101			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy 2016			
Oklahoma City, OK 73102	Date: 7/18/16			
Title: Vice President - Operations	Signature: RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection:	authorization, surface pit permit #1513326786 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	2 <sup>2</sup>			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR ///4/16 F	PRODUCTION 1 7 2016			
Mail to: Past Operator New Operato	District			

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 228736				
* Lease Name:	Beard, Paul H		* Location:	NE NE 13-29S-19E	
Well No	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-1	1513326786	761 FNL 885 FEL		Gas	Producing
	1	FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		-
	Vo.	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		, supe A
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL .		JUL 27 2016
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•		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		·
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		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		3

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (inlent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
OPERATOR: License # 35341  Name: River Rock Operating, LLC	<u>NE-SW-NE-NE</u> Sec. <u>13</u> Twp. <u>29S</u> S. R. <u>19E</u> ■ East West			
Address 1: 211 North Robinson	County Neosho			
Address 2: Suite 200	Lease Name: Beard, Paul H Well #: 13-1			
City: Oklahoma City State: OK Zip: 73102 +				
Contact Baroon, Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
Contact Person: Jim Allen Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	606-7483 NE NE			
Email Address:jim.allen@riverrockoperating.com	Δ.			
Email Address:jiii.alien@iiveirockoperatilig.com	1			
Fax: (403 )   606-7481   Fax: (403 )   606-7483	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To miligate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Λ				
I hereby certify that the statements made herein are true and correct to	the pest of my knowledge and belief.			
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:			