KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224241			
Gas Gathering System:	Lease Name: Hutchens, Ray 35-1			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	SE - NW. NE - SW sec. 35 Twp. 29S R. 18E			
feet from E / W Line	Legal Description of Lease: SE NW NE SW §35-T29S-R18E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1513325855	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH			
Type of Pit: Emergency Burn Settling				
Past Operator's License No33343 V	Contact Person: Stephen Moriarty			
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: _405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Au Toster			
Title:	Signature:			
New Operator's License No35341 _/	Contact Person: Jim Allen			
Piver Pook Operating 11.0	Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Company			
New Operator's Name & Address: River Rock Operating, LLC	Phone: WOODON 1401			
211 N. Robinson, Suite 200	A 1 1/ 11 L 1			
Oklahoma City, OK 73102	Date: 7/12/16 RECEIVE			
Title: Vice President - Operations	Signature: RECEIVE			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513325855 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Security of the second security security and security second security second	Sparrage Participation of the A. F. Ser Live T. Serger-ten			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	Date:			
Date:Authorized Signature	Date:Authorized Signature			
	PRODUCTION 12-19-14 QUEC 19 2016			
DISTRICT EPR /2/6/6 Mail to: Past Operator New Opera				

Must Be Filed For All Wells

	No.: 224241				
* Lease Name:	Hutchens, Ray 35-1		* Location:S	SE NW NE SW 35-29	S-18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from	tion Line South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
35-1	1513325855 🗸	2031 FSL 1872	FWL	Gas	Producing
	-	FSL/FNL	FEL/FWL		
	<u></u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL	•	- y 18
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	~~~	
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		IUL 27 2010
-		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		JUL 27 2016 RECEIVED
		FSL/FNL	FEL/FWL		-
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 35341	Well Location:		
lame. River Rock Operating, LLC	SE - NW - NE - SW Sec. 35 Twp. 29S S. R. 18E X East West		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Neosho		
Address 2: Suite 200	Lease Name: Hutchens, Ray 35-1 Well #: 35-1		
Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SE NW NE SW 835-T29S-R18F		
Contact Person. Jim Allen			
105 000 7100			
mail Address: jim.allen@riverrockoperating.com	·c		
Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:HUTCHENS ROBERTA G ETAL Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 7490 70TH RD	county, and in the real estate property tax records of the county treasurer.		
he KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
form; and 3) my operator name, address, phone number, fax	, and email address.		
form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and		
form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and le KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-		
form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the first choosing the second option, submit payment of the \$30.00 handling the second option.	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and le KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-P-1 will be returned.		